Bergan Farm for Sale



257.14 Gross Acres; 241.71 Farmed acres & 2.90 CRP acres

Northwest quarter (NW ¼) w/exceptions & 112.29 Acres in the Southeast quarter (SE ¼) Section 35-T99N-R22W, Worth County

Wednesday, March 13th, 2024 @ 10:30 am

JOICE COMMUNITY CENTER, 106 MAIN STREET, JOICE, IA

LIVE AUCTION WITH SIMULCAST ONLINE BIDDING!

OFFERED IN 3 TRACTS! NO BUYER'S PREMIUM





For questions and more information, contact:

Auctioneer: Frank Fox 641-420-3243 foxauctioncompany.com Closing Agent: Fred Greder – 641-425-0080; fred@benchmarkagribusiness.com

METHOD OF SALE:

- 1) Tract #1 sells first, hold the bid; Bid times the multiplier of 73.8
- 2) Tract #2 sells second, hold the bid; Bid times the multiplier of 69.99
- 3) Tract #3 combines Tract #1 & Tract #2; \$100/acre is added to the combined bids and Tract #3 is offered as a package. Bid times the multiplier of 143.79
- 4) Tract #4 sells; Bid times the multiplier of 112.29

SPECIAL PROVISIONS:

- 1) Closing date in approximately 30 days or, as soon as clear title is available
- 2) This sale is not subject to financing.
- 3) Outright possession is available for the 2024 growing season.
- 4) Earnest money deposit 10% of sale price.
- 5) If Tract #1 & Tract #2 sell separate, the seller will provide a certified survey at the Seller's expense.
- 6) Sale prices are NOT subject to the outcome of the survey.
- 7) The sellers will provide abstracts for each parcel IF THE PARCELS SELL SEPARATE FROM EACH OTHER.
- 8) The boundaries of the property being sold are assumed to coincide with the existing fences and right-of-way lines. Any surveying expenses, except as provided for in Provision #4, will be at the buyer's expense. The sellers do not guarantee or warrant the occupation lines coincide with the survey lines.
- 9) All of the wind turbine lease payments on 12/31/24 on Tracts 2 & 4 will be paid to the buyer.
- 10) The Buyer(s) must assume the CRP contract on Tract 2 or otherwise be responsible for any termination penalties as a result of improper maintenance practices and/or deciding to remove the land from the CRP after taking possession. The buyer will receive 100% of the annual CRP payment payable on October 1st, 2024 and all annual CRP payments in subsequent years.
- 11) The cropland has been enrolled in the ARC program for the 2023 growing season. It will be the buyer's responsibility to provide the FSA office in their control County a copy of the recorded deed to authorize the FSA to assign the program contract, allotted bases and existing CRP contract to the buyers.
- 12) Real Estate taxes will be pro-rated to date of closing. Unpaid special assessments (if applicable) to be paid by the seller. The semi-annual installment due March 31, 2024 will be paid by the seller. It will be the buyer's responsibility to pay all other subsequent semi-annual payments.
- 13) If a buyer wants to get on the property prior to the closing for fencing, excavation, demolition, etc., ANY ACTIVITY WILL BE DONE AT THE PROSPECTIVE BUYER'S OWN RISK. If the buyer wants to perform any spring fieldwork before closing, that will also be at the buyer's risk.
- 14) This real estate may be acquired as replacement property as part of a tax free exchange as defined in Internal Revenue Code Section 1031 provided there is no cost to the seller.

Property Description – Tract 1

SIZE - 73.8 Gross Acres - bare cropland

LEGAL DESCRIPTION – West half Northwest quarter (W ½ NW ¼) except the building site in the NW corner Section 35-T99N-R22W, Worth County

REAL ESTATE TAXES - \$2,210.00

TILLABLE ACRES – 73.0 acres; (estimated by the brokers)

CSR2 ave. - 86.3

DRAINAGE – FSA Form 156EZ says "Tract does not contain a wetland." See attached tile maps.

HEL – none of the cropland is highly erodible

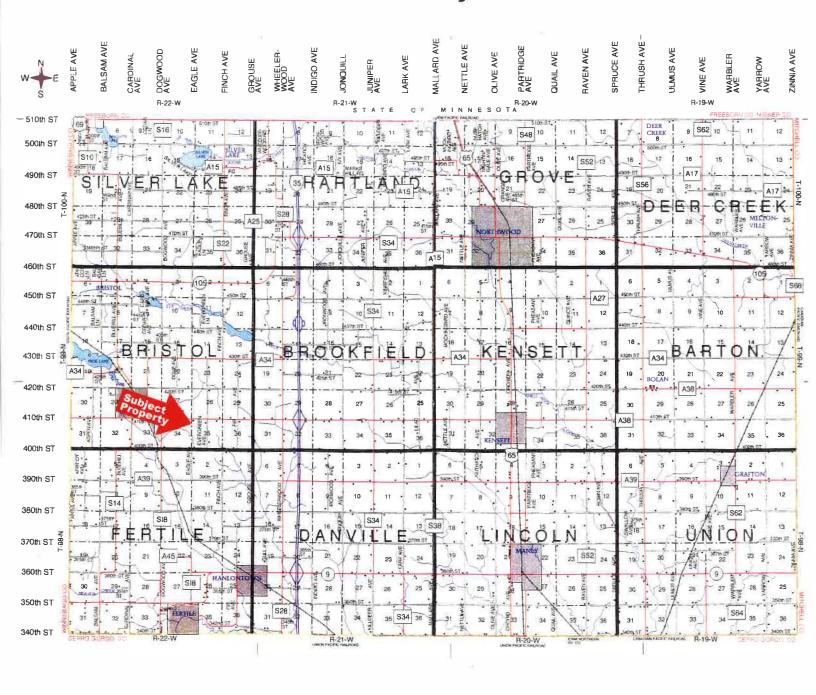
BUILDING IMPROVEMENTS – None

MINERAL RIGHTS – All of the mineral rights go with the farm.

POSSESSION – Outright possession available for the 2024 growing season. The 2023 lease was terminated.

EASEMENTS – None reported or observed.

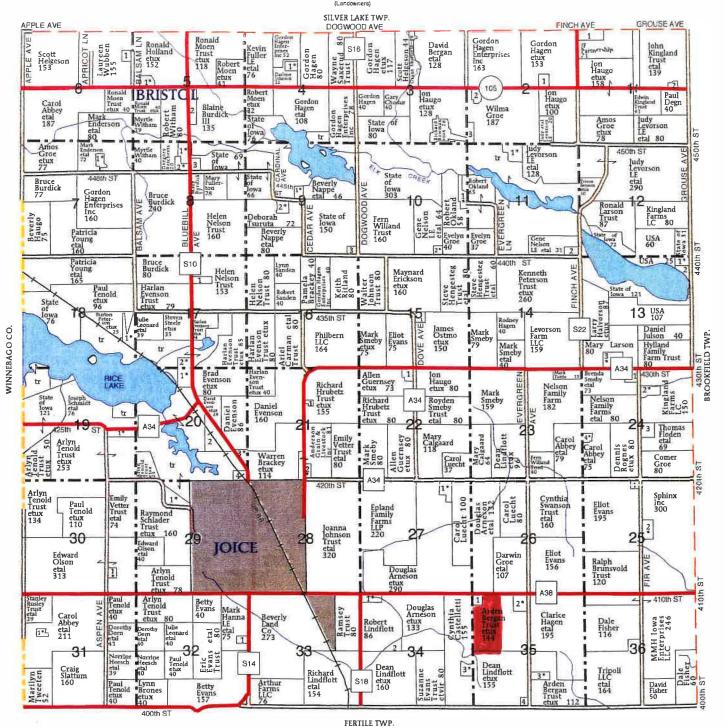
Worth County, Iowa



T-99-N

BRISTOL PLAT

R-22-W



35 BRISTOL







1 inch = 660 feet

Prepared by Worth County FSA

Map Printed: June 13, 2023

CROP YEAR:

IMAGERY YEAR: 2021

Legend

Field Boundary

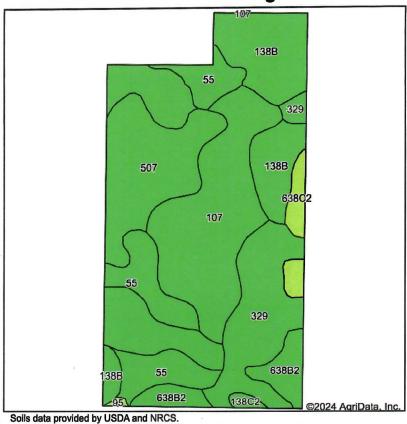
Wetland Determination
Wetland Determination Identifiers

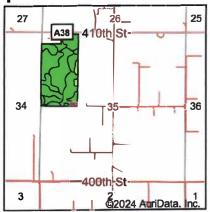
Restricted Use

Limited Restrictions

Exempt from Conservation Compliance Provisions

Bergan Tract #1 Soils Map





State: lowa County: Worth Location: 35-99N-22W Township: Bristol

73

Ille

llw

1.91

83

72

86.3

64

62

80.6

Acres: Date:



70

82

*n 81.3

Area	Symbol: IA195, Soil Area Version: 27							
Code	Soil Description	Acres	Percent of field	CSR2 Legend	Non-Irr Class *c	CSR2**		*n NCCPI Soybeans
107	Webster clay loam, 0 to 2 percent slopes	16.20	22.2%		llw	86	83	
507	Canisteo clay loam, 0 to 2 percent slopes	15.67	21.5%		llw	84	78	
138B	Clarion loam, 2 to 6 percent slopes	15.03	20.6%		lle	89	80	
329	Webster-Nicollet complex, 0 to 3 percent slopes	10.46	14.3%	, Asi	llw	87	83	
55	Nicollet clay loam, 1 to 3 percent slopes	9.29	12.7%	Sized	lw	89	88	
638B2	Clarion-Swanlake complex, 2 to 6 percent slopes	3.76	5.2%		lle	85	73	
638C2	Clarion-Storden complex, 6 to 10 percent slopes,	1.99	2.7%		ille	75	58	

Harps clay loam, 0 to 2 percent slopes

Clarion loam, 6 to 10 percent slopes, moderately

0.45

0.15

0.6%

0.2%

Weighted Average

138C2

95

eroded

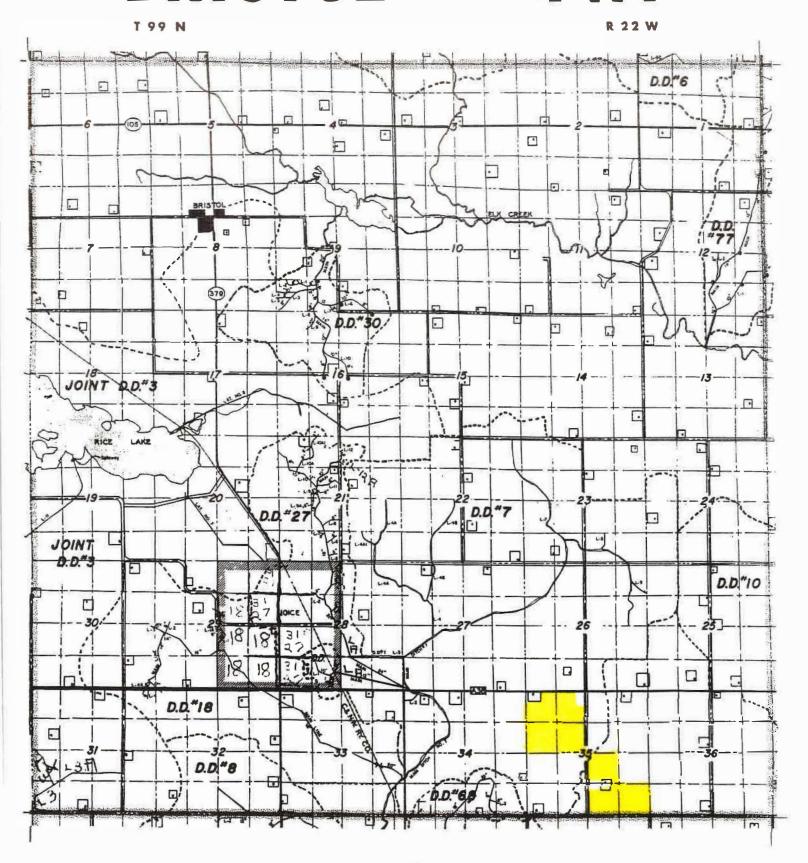
^{**}IA has updated the CSR values for each county to CSR2.

*n: The aggregation method is "Weighted Average using all components"

**IA has updated the CSR values for each county to CSR2.*c: Using Capabilities Class Dominant Condition Aggregation Method

BRISTOL

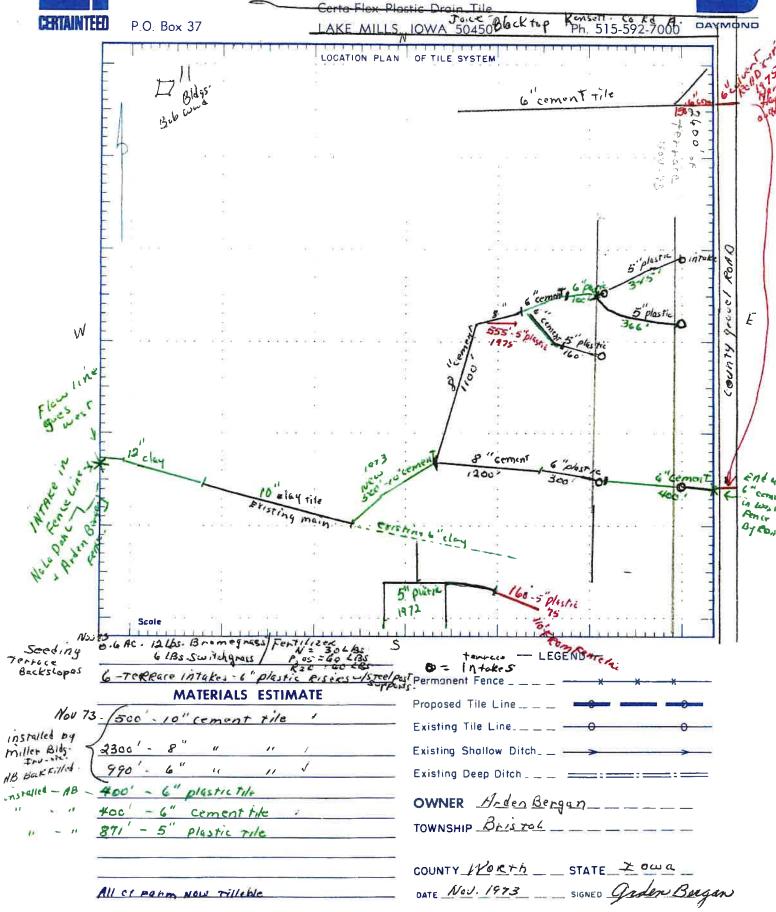
TWP



DRAINAGE DISTRICT MAP







IOWA WORTH

Form: FSA-156EZ

United States Department of Agriculture Farm Service Agency

Abbreviated 156 Farm Record

FARM: 7076

Prepared: 6/13/23 9:29 AM CST

Crop Year: 2023

Tract 7924 Continued ...

DCP Crop Data

Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield
Corn	72.39	2.55	171

TOTAL 72.39 2.55

NOTES

Tract Number : 8211

Description : NW 35 BRISTOL
FSA Physical Location : IOWA/WORTH
ANSI Physical Location : IOWA/WORTH

BIA Unit Range Number :

HEL Status : NHEL: No agricultural commodity planted on undetermined fields

Wetland Status : Tract does not contain a wetland

WL Violations None

Owners : ARDEN BERGAN RESIDUARY TRUST, MURIEL L BERGAN ESTATE

Other Producers : None Recon ID : None

			Tract Land Data				
Farm Land	Cropland	DCP Cropland	WBP	EWP	WRP	GRP	Sugarcane
64.47	64.47	64.47	0.00	0.00	0.00	0.00	0.0
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	CRP	MPL	DCP Ag. Rel Activity	SOD
0.00	0.00	64.47	0.00	0.00	0.00	0.00	0.00

	DC	P Crop Data	
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield
Com	64.47	0.00	171

TOTAL 64.47 0.00

NOTES

In accordance with Federal civil rights law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, the USDA, its Agencies, offices, and employees, and institutions participating in or administering USDA programs are prohibited from discriminating based on race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, mantal status, family/parental status, income derived from a public assistance program, political beliefs, or reprisal or retaliation for prior civil rights activity, in any program or activity conducted or funded by USDA (not all bases apply to all programs). Remedies and complaint filing deadlines vary by program or incident.

Persons with disabilities who require alternative means of communication for program information (e.g., Braille, large print, audiotape, American Sign Language, etc.) should contact the responsible Agency or USDA's TARGET Center at (202) 720-2600 (voice and TTY) or contact USDA through the Federal Relay Service at (800) 877-8339. Additionally, program information may be made available in languages other than English.

To file a program discrimination complaint, complete the USDA Program Discrimination Complaint Form, AD-3027, found online at http://www.ascr.usda.gov/complaint-filing_cust.html and at any USDA office or write a letter addressed to USDA and provide in the letter all of the information requested in the form. To request a copy of the complaint form, call (866) 632-9992. Submit your completed form or letter to USDA by: (1) mail: U.S. Department of Agriculture Office of the Assistant Secretary for Civil Rights 1400 Independence Avenue, SW Washington, D.C. 20250-9410; (2) fax: (202) 690-7442; or (3) e-mail: program.intake@usda.gov. USDA is an equal opportunity provider, employer, and lender.

Property Description – Tract 2

SIZE - 69.99 Gross Acres - bare cropland

LEGAL DESCRIPTION – East half Northwest quarter (E ½ NW ¼) except the building site in the NE corner Section 35-T99N-R22W, Worth County

REAL ESTATE TAXES - \$1,876.00

TILLABLE ACRES – 66.75 acres of which 2.9 acres are in Conservation Reserve Program (CRP); \$615.00 CRP annual payment; expires 2028; CRP practice - in CP 27/28 Farmed Wetlands; (acres estimated by the brokers)

CSR2 ave. - 79.3

DRAINAGE – FSA Form 156EZ says "Tract does not contain a wetland." See attached tile maps.

HEL CONSERVATION PLAN – corn-soybean rotation-fall chisel plow cornstalks and spring field cultivate leaving 40% residue prior to planting soybeans and spring field cultivate soybean stubble leaving 30% residue prior to planting corn.

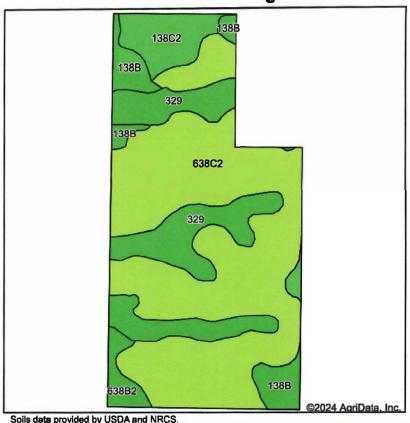
BUILDING IMPROVEMENTS – None

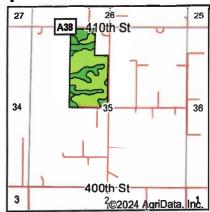
MINERAL RIGHTS - All of the mineral rights go with the farm.

POSSESSION – Outright possession available for the 2024 growing season. The 2023 lease was terminated.

EASEMENTS – Top of Iowa I - Wind Farm lease; Most recent annual payment - \$3,654.27

Bergan Tract #2 Soils Map





State: lowa County: Worth

Location: 35-99N-22W Township: Bristol

Acres: 66.75 Date: 1/18/2024



ea Symbol	IA195, Soil Area Version: 27
	in 100, com nica version. 21

Area	Symbol: IA195, Soil Area Version: 27							
Code	Soil Description	Acres	Percent of field	CSR2 Legend	Non-Irr Class *c	CSR2**	CSR	*n NCCPI Soybeans
638C2	Clarion-Storden complex, 6 to 10 percent slopes, moderately eroded	42.31	63.4%		llle	75	58	71
329	Webster-Nicollet complex, 0 to 3 percent slopes	13.29	19.9%		ilw	87	83	81
138B	Clarion loam, 2 to 6 percent slopes	5.05	7.6%	(*************************************	lle	89	80	83
138C2	Clarion loam, 6 to 10 percent slopes, moderately eroded	4.35	6.5%		Ille	83	64	70
638B2	Clarion-Swanlake complex, 2 to 6 percent slopes	1.75	2.6%		ile	85	73	82
		ted Average	2.70	79.2	65.4	*n 74.1		

^{**}IA has updated the CSR values for each county to CSR2.

*n: The aggregation method Is "Weighted Average using all components"

**IA has updated the CSR values for each county to CSR2.*c: Using Capabilities Class Dominant Condition Aggregation Method

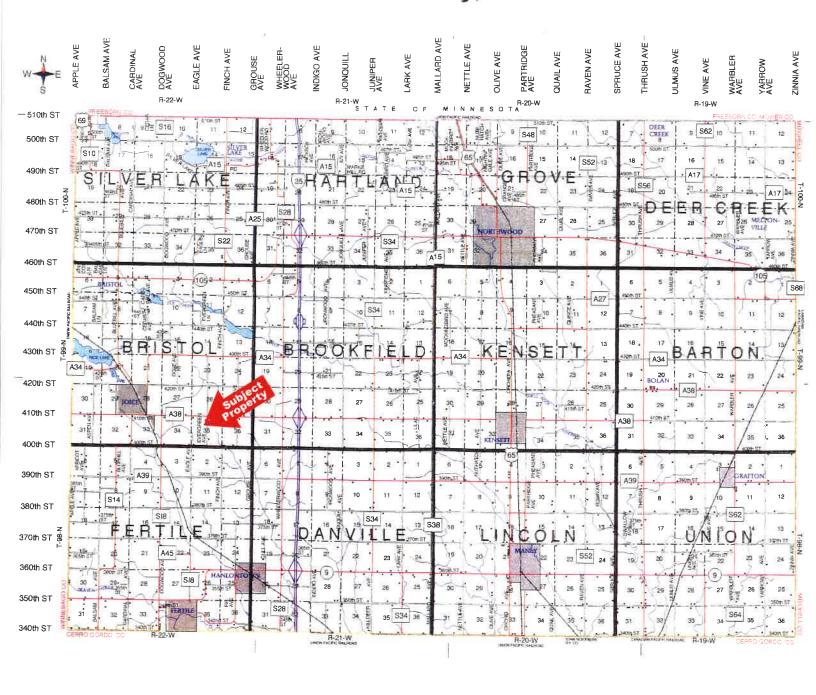


© AgriData, Inc	ic. 2023	www.Agni	DataInc.com				_							_	
	Soil Description		Percent of field		Non- Irr Class *c	CSR2**	CSR	Bromegrass alfalfa AUM	Bromegrass alfalfa hay Tons	Corn Bu	Kentucky bluegrass AUM	Oats Bu	Smooth bromegrass AUM	Soybeans Bu	*n NCCPI Soybeans
55 C p	Nicollet clay loam, 1 to 3 percent slopes	8.71	8.0%		lw	89	88								81
835D2 p	Omsrud- Storden complex, 10 to 16 percent slopes, noderately eroded	5.69	5.2%	-	lVe	53									67
30 Co	licollet- Clarion complex, 1 o 3 ercent lopes	4.46	4.1%		le	91		9.8	5.9	218	3.9	87	6.5	63	83
			ighted A		2.22	83.7	*_	0.4	0.2	8.9	0.2	3.6	0.3	2.6	*n 78.5

^{**}IA has updated the CSR values for each county to CSR2.
**IA has updated the CSR values for each county to CSR2.*- CSR weighted average cannot be calculated on the current soils data, use prior

data version for csr values.
*n: The aggregation method is "Weighted Average using all components"
**IA has updated the CSR values for each county to CSR2.*- CSR weighted average cannot be calculated on the current soils data, use prior data version for csr values.*c: Using Capabilities Class Dominant Condition Aggregation Method

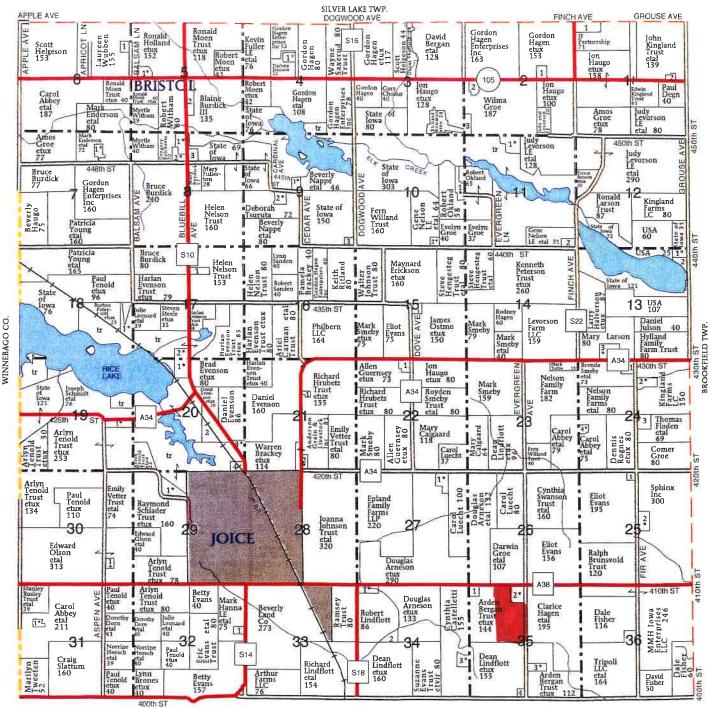
Worth County, Iowa



T-99-N

BRISTOL PLAT

R-22-W



FERTILE TWP.

35 BRISTOL







1 inch = 660 feet

Prepared by Worth County FSA

Map Printed: June 13, 2023

CROP YEAR:

IMAGERY YEAR: 2021

Legend

Field Boundary

Wetland Determination
Wetland Determination Identifiers

Restricted Use

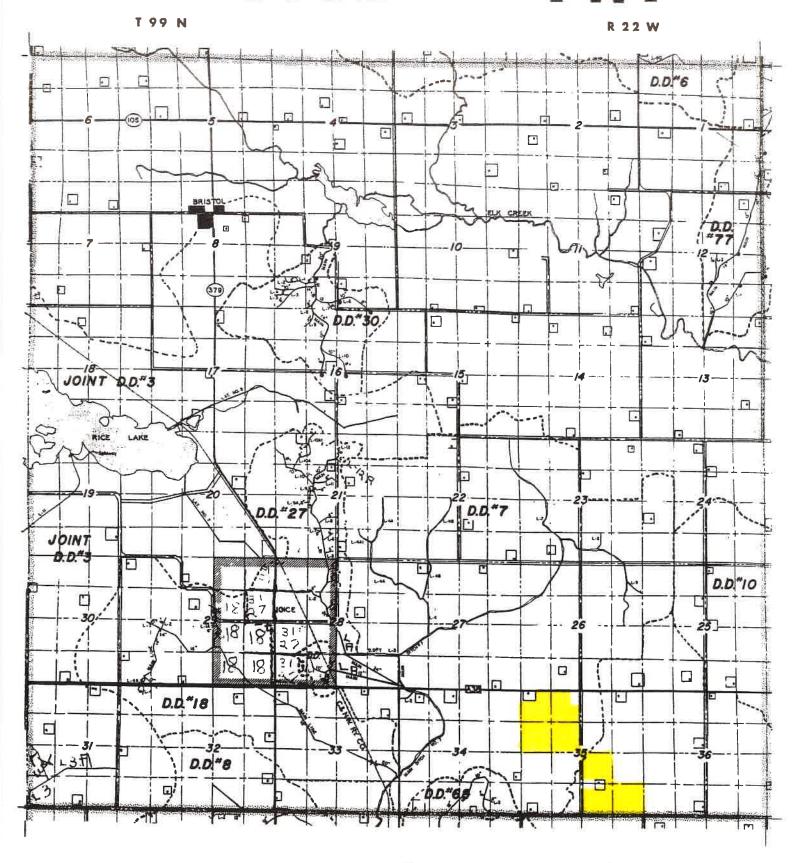
Limited Restrictions

Exempt from Conservation Compliance Provisions

Disclaimer: Wetland identifiers do not represent the size, shape or specific determination of the area. Refer to your original determination (CPA-026 and attached maps) for exact wetland boundaries and determinations or contact NRCS.

BRISTOL

TWP



DRAINAGE DISTRICT MAP

- LEGEND -



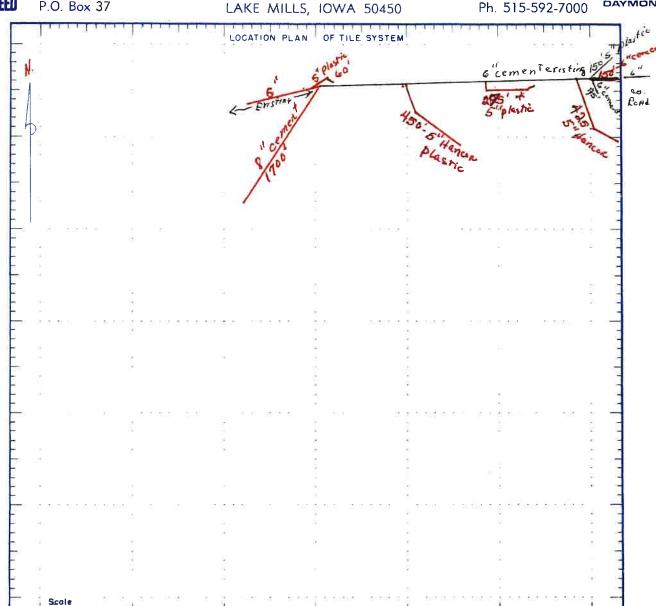
CERTAIN-TEED/DAYMOND Co. 15



P.O. Box 37

Certa-Flex Plastic Drain Tile

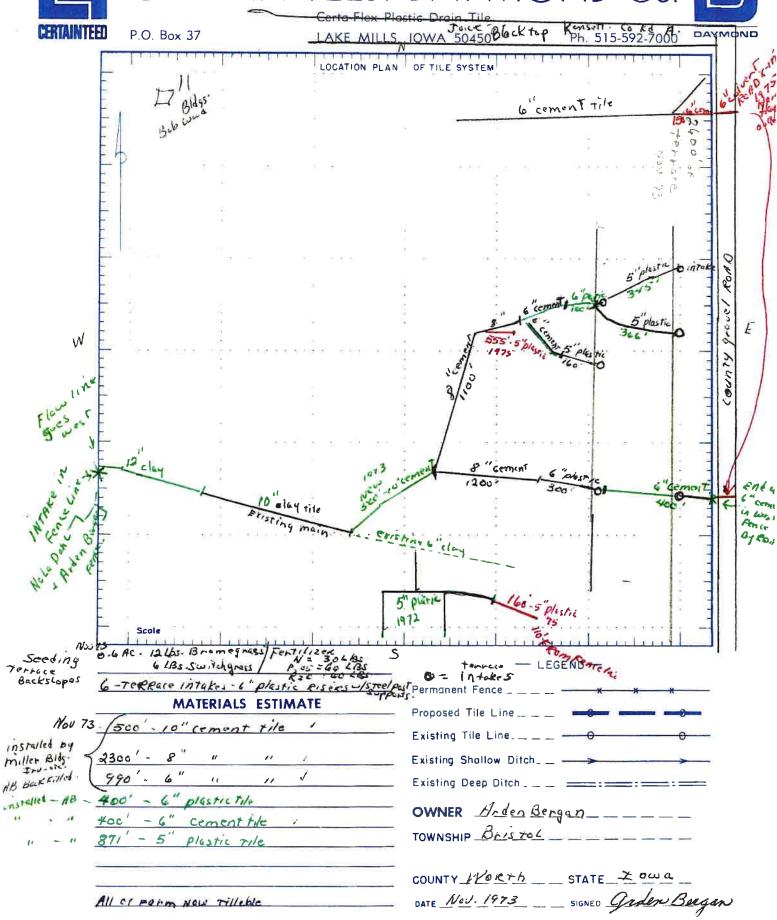
Ph. 515-592-7000



	Permanent Fence		v
MATERIALS ESTIMATE	Permanent Fence	. 	
	Proposed Tile Line		
Harold Hagen paid 500. 1975	Existing Tile Line.	-0	0-
tile OJTLet FOR His Terreces into	Existing Shallow Ditch	->	
Larson Farm	Existing Deep Ditch	. ::	:_=
toraces & Spain tile	OWNER		
	TOWNSHIP		
	COUNTY	STATE	
	0001111		
	DATE	SIGNED	







IOWA

WORTH

United States Department of Agriculture

Farm Service Agency

Abbreviated 156 Farm Record

FARM : 7076

Prepared: 6/13/23 9:29 AM CST

Crop Year: 2023

Operator Name

Form: FSA-156EZ

CRP Contract Number(s)

See Page 2 for non-discriminatory Statements.

: 11449A

Recon ID

: 19-195-2019-90

Transferred From

: None

ARCPLC G/I/F Eligibility

: Eligible

HOUSE LAND			F	arm Land D	ata				
Farmland	Cropland	DCP Cropland	WBP	EWP	WRP	GRP	Sugarcane	Farm Status	Number Of Tracts
140.28	139.76	139.76	0.00	0.00	0.00	0.00	0.0	Active	2
State Conservation	Other Conservation	Effective DCP	Cropland	Double	Cropped	CRP	MPL	DCP Ag.Rel. Activity	SOD
0.00	0.00	136.86	1	0.	00	2.90	0.00	0.00	0.00

	Crop Election Choice	
ARC Individual	ARC County	Price Loss Coverage
None	None	CORN

Crop Name Base Acres CCC-505 CRP Reduction Acres PLC Yield HIP							
Crop Name	Base Acres		PLC Yield	HIP			
Corn	136.86	2.55	171	0			

TOTAL 136.86 2.55

NOTES

Tract Number : 7924

Description : NW 35 BRISTOL

: IOWA/WORTH **FSA Physical Location** : IOWA/WORTH **ANSI Physical Location**

BIA Unit Range Number •

HEL Status ; HEL field on tract. Conservation system being actively applied

Wetland Status : Tract does not contain a wetland

WL Violations

Owners arden bergan residuary trust, muriel L bergan estate

Other Producers : None Recon ID : None

			Tract Land Data				
Farm Land	Cropland	DCP Cropland	WBP	EWP	WRP	GRP	Sugarcane
75.81	75.29	75.29	0.00	0.00	0.00	0.00	0.0
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	CRP	MPL	DCP Ag. Rel Activity	SOD
0.00	0.00	72.39	0.00	2.90	0.00	0.00	0.00

IOWA WORTH

Form: FSA-156EZ



Droporod

Prepared: 6/13/23 9:29 AM CST

Crop Year: 2023

FARM: 7076

Abbreviated 156 Farm Record

Tract 7924 Continued ...

	DC	P Crop Data	
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield
Corn	72.39	2.55	171
TOTAL	72.39	2.55	

NOTES

Tract Number : 8211

Description : NW 35 BRISTOL
FSA Physical Location : IOWA/WORTH
ANSI Physical Location : IOWA/WORTH

BIA Unit Range Number

HEL Status : NHEL: No agricultural commodity planted on undetermined fields

Wetland Status : Tract does not contain a wetland

WL Violations None

Owners : ARDEN BERGAN RESIDUARY TRUST, MURIEL L BERGAN ESTATE

Other Producers : None Recon ID : None

			Tract Land Data				
Farm Land	Cropland	DCP Cropland	WBP	EWP	WRP	GRP	Sugarcane
64.47	64.47	64.47	0.00	0.00	0.00	0.00	0.0
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	CRP	MPL	DCP Ag. Rel Activity	SOD
0.00	0.00	64.47	0.00	0.00	0.00	0.00	0.00

DC	P Crop Data	
Base Acres	CCC-505 CRP Reduction Acres	PLC Yield
64.47	0.00	171
	Base Acres	200 See Gra Reduction Acres

TOTAL 64.47 0.00

NOTES

In accordance with Federal civil rights law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, the USDA, its Agencies, offices, and employees, and institutions participating in or administering USDA programs are prohibited from discriminating based on race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, apply to all programs). Remedies and complaint filling deadlines vary by program or incident.

Persons with disabilities who require alternative means of communication for program information (e.g., Braille, large print, audiotape, American Sign Language, etc.) should contact the responsible Agency or USDA's TARGET Center at (202) 720-2600 (voice and TTY) or contact USDA through the Federal Relay Service at (800) 877-8339. Additionally, program information may be made available in languages other than English.

To file a program discrimination complaint, complete the USDA Program Discrimination Complaint Form, AD-3027, found online at http://www.ascr.usda.gov/complaint-filing_cust.html and at any USDA office or write a letter addressed to USDA and provide in the letter all of the information requested in the form. To request a copy of the complaint form, call (866) 632-9992. Submit your completed form or letter to USDA by: (1) mail: U.S. Department of Agriculture Office of the Assistant Secretary for Civil Rights 1400 Independence Avenue, SW Washington, D.C. 20250-9410; (2) fax: (202) 690-7442; or (3) e-mail: program_intake@usda.gov. USDA is an equal opportunity provider, employer, and lender.

This form is available electronically.		W111100 W111100 W11100				Page 1 of 1
CRP-1 U.S. DEPARTMENT OF AGRICULTU	RE		O CODE & ADMIN	2. SIG	N-UP NL	IMBER
(10-22-15) Commodity Credit Corporation		LOCAT	19 195			51
			19 193			J.2
CONSERVATION RESERVE PROGRA	M CONTRACT	3. CONTR	ACT NUMBER 11449A	4. AC		ENROLLMENT
7A. COUNTY OFFICE ADDRESS (Include Zip Code)	TOV	5. FARM		6. TR	ACT NUM	MBER(S)
WORTH COUNTY FARM SERVICE AGEN 1004 10TH ST S	NCY		7076			
NORTHWOOD, IA 50459-1844			(Select one)	9. CO	The second second	PERIOD
7211128		GENERAL	ļ	(104-00	1-2018	(MM-DO-YYYY) 09-30-2028
7B. TELEPHONE NUMBER (Include Area Code); (641) 324 THIS CONTRACT is entered into between the Commodity Credi	-1134	Commence of the Commence of th	ENTAL PRIORITY			
Participant*) The Participant agrees to piece the designated ac period from the date the Contract is executed by the CCC. The such acreege and approved by the CCC and the Participant. At Contract, including the Appendix to this Contract, entitled Appendix to this Contract, entitled Appendix of the Appendix if the Participant acknowledges that a copy of the Appendix if the Participa contained in this Form CRP-1 and in the CRP-1 Appendix of THE FOLLOWING FORMS: CRP-1; CRP-1 Appendix and 10A. Rental Rate Per Acre \$ 212.00	Participant also agree diditionally, the Particip didit to CRP-1, Consen- plicable sign-up period nt withdraws prior to Condany addendum the any addendum there	s to implement on su ent and CCC agree to vetion Reserve Programment d has been provided to CCC acceptance or re- ereto. BY SIGNING	ch designated acrea o comply with the ter am Contract (referre to such person. Suc jection. The terms THIS CONTRACT P or CRP-2G.	ge the Conse ms and condi d to as "Appe in person also and condition "RODUCERS	tveton Pa itions cont andix"). By agrees to as of this ACKNOV	an developed for sined in this v signing below, the pey such liquidated confract are
10B. Annual Contract Payment \$615	A. Tract No.	B. Fleid No.	C. Practice No.	D. Acr		E. Total Estimated
10C. First Year Payment \$	7924	0005	CP27	0.8		Cost-Share \$ 0
700. 170. 70	7924	0006	CP28	2.1	-	\$ 0
(Item 10C applicable only to continuous signup when the first year payment is proreted.)	1324	1 0000	CZZ	1	-	
12. PARTICIPANTS (If more than three individual	uels are signing,	see Page 3.)	,			
A(1) PARTICIPANT'S NAME AND ADDRESS (ZI) COMU: ARDEN BERGAN RESIDUARY TRUST	(2) SHARE	(3) SIGNAT			(4) DA	TE (MM-OD-YYYY)
613 400TH ST HANLONTOWN, IA 50444-7525	50.	00% X M	The berg)	11- *	4-19
B(1) PARTICIPANT'S NAME AND ADDRESS (Zip Code): MURIEL L BERGAN	(2) SHARE	(3) SIGNAT		2//-	158	TE (MM-DD-YYYY)
613 400TH ST HANLONTOWN, IA 50444-7525	50.0	00% x /	Curil Berg	رسو	x/	-21-19
C(1) PARTICIPANT'S NAME AND ADDRESS (2tp Code):	(2) SHARE	(3) SIGNAT	URE		(4) DA	TE (MM-DD-YYYY)
		%				
13. CCC USE ONLY A. SIGNATURE OF CC	C REPRESENTA	TIVE	100	-		TE (MM-DD-YYYY)
	(1980)	elio 0	Z. Che	Bon	111	22/19
NOTE: The following statement is made in accordance with the F is 7 CFR Part 1410, the Commodity Credit Corporation C of 2014 (Pub. L. 113-79). The information will be used to information collected on this form may be disclosed to oth authorized access to the information by statute or regulat Farm Records File (Automated). Providing the requested ineligibility to participate in and receive benefits under the	Privacy Actfol 1974 (5 U harter Act (15 U.S.C. 7) determina eligibility to ; der Federal, State, Loca ion and/or as described f Information is voluntary	SC 552e - ès amende 14 et seq.), the Food S participate in and recei il government agencies in applicable Routine y. However, fallure to	df. The authority for n accurity Act of 1985 (1) we benefits under the t, Tribal agencies, and Usas identified in the	equesting the i 6 U.S.C. 3801 Conservation i i nongovernme System of Rec	Information at seq.), a Reserve Pr antal entitle ards Notic	nd the Agriculturel Ac rogram. The is that have been a for USDA/FSA-2.
This information collection is exempted from the Paperwo provisions of appropriate criminal and civil fraud, privacy, COUNTY PSA OFFICE.	ork Reduction Act as app and other statutes may	ecified in the Agricultur be applicable to the in	al Act of 2014 (Pub. L formation provided. A	. 113-79, Tide RETURN THIS	I, Subtitle : COMPLE	F, Administration). Th TED PORM TO YOU
The U.S. Department of Agriculture (USDA) prohibits discrimination in itsebility, eas, gender Identity, religion, reprisal, and where applicable neome is derived from any public assistance program, or projected vrohibited bases will apply to ell programs and/or employment activit illernative meens of communication for program information (e.g., B individuals who are deaf, hard of heering, or have speech disabilities (800) 877-8339 or (800) 845-6138 (in Spaniah).	le, politicsi beliefe, marit genetic information in ei lies.) Persons with diss raille, large print, audiol	al status, familial or pa mployment or in any pr bilities, who wish to list lape, etc.) please contr	rental elatus, sexual o rogram or activity cond as program complaint act USDA's TARGET (rientation, or a tucted or funct , write to the e Center at (202,	ell or part o act by the D ddreas beli) 720-2600	f an individual's Department. (Not all low or if you require I (voice and TDD).
if you wish to life a Civil Rights program compleint of discrimination, http://www.sacr.usds.gov/compleint_filing_cust.html, or at any t requested in the form. Sand your completed compleint form or letter Washington, D.C. 20260-9410, by fax (202) 690-7442 or email at pr	USDA office, or call (B66 by mail to U.S. Departn	i) 632-9992 to request nent of Agriculture, Din	the form. You may all actor, Office of Adjudit	lso write a lette pation, 1400 in	dependent	
Original – County Office Copy		Owner's CORE		D_{\square}	523	itor's Copy
		110	W 0 0 0010			

NOV 2 2 2019

Property #:	37		PROPE	RTY INFORMATION	PRICE AND PAYME	NT SCHEDULE	
Owner:	Arden Bergar			- Cross (NO)			
Parcel:	NW1/4	•				APPROV	AL SIGNATUR
Section:	36			Months			/
Township:				MOLDIGI	m lowa Windpower I	LC: OF FIN	ulla
County:	Bristol				D	ate:	11-29-
Acreage:	Worth					2	11 61
rioisugu.	142				Ow	ner: Dindon 1	Bergan
Wind Farm F	acillian		WIND FAI	RM IMPROVEMENT	D	ate: /2 -03	0//
Turbines:				THE ROY EMENT			
MET Towers:		T60			Original Est	As-Built	Differ
Access Roads	S'	No			0.08	0.08	0.0
Extra Land U	end.	Yes			0.00	0.00	0.0
Extra Road (N	seo:				0.54	0.46	
EXIIS KOBO (N	lote 1):	No					-0.0
Access Radius	S:	No			0.00	0.00	
Road Redius:		Yes			0.03	0.00	0.0
Excess Crane	Pad:	Yes			0.05		-0.0
Pole Line Colle	ection Facilities:				0.00	0.02	-0.0
		No				0.00	0.0
NOTE (1): Eve	Road in defend			Total Assess	<u>0.00</u>	<u>0.00</u>	<u>D.</u> 0
Appropriate August	re Roed is defined as e Farm Payment	excess road over 24	,000 square feet of	Total Acreage Us	sed: 0.70	0.56	-0.1
Mind Total	ann Payment		- 1 ICGL U/ I	oau per turbine			-0.1
MET T	Generators (# of wind to	urbines x \$2400/mir	bine/vr\-		Quantity	Payment/Unit	Davis
wic i lowers (#	of MET Towers x \$24	00/turbine/vr)			1	2400	Paym
					Ö	· · · -	2400.
Extra Road (Ac	res of Extra Road x \$3	139/2000			Acres	2400	0.00
Chines Legens	IMCRES Of Access Dad	irra v Orani				Payment/Acre	Payme
					0.00	3139	0.00
Excess Crane C	Pad (Acres of F	x \$500/acre/yr):			0.00	500	0.00
- June 1	ad (Acres of Excess (Crane Pad x \$500/a	cre/yr):		0.02	500	9.00
					0.00	500	
001E (2): 10tal	payment is escalated	2% annually comm	lencina 2002	То	tal Annual Payment	Due December 2002	
001 Payment:	O OKDDOI.	\$2 411	DD v 1/12	FERRICAN STATE OF THE	•		l: \$2,411.
	November:	\$2.411	OD X 1/12 mins/yr x	(17 days x 15 turbine	es) + (11 days x 67 tu	thinge)	
	December:	PD 444	00 X 1/12 mths/yr x	30 days in mth x 67 t	es) + (11 days x 67 tu turbines run during mi	h-	72.24
			The strainsty i A	31 days in mth x 89 t	turbines run during mi turbines run during mi		151.2
AIC TIME INC.				and the second s	Julia dalling the	n:	
MC-INKE OPE	RONT EACHBERT			D.	wint Van B		<u>200.9</u> 2
onstruction Fee	RONT EASEMENT P	AYMENT RECONC	ILIATION	Pi	irtial Year Payment I	Due December 2001:	to the second second
onstruction East find Non-Obstru	RONT EASEMENT PARENT PARENT (\$70/acre x As	AYMENT RECONC	ILIATION	Original Estima	irtial Year Payment I te <u>As-Built</u>	Due December 2001: Payment	\$424.4
find Non-Obstra	tclion/Noise/Shadawa	AYMENT RECONC Built Survey Acres	ILIATION ge):	Original Estima 3.43	irtial Year Payment I te <u>As-Bullt</u> 3.53	Due December 2001:	\$424.4 Amount
find Non-Obstra	tclion/Noise/Shadawa	AYMENT RECONC Built Survey Acres	ILIATION ge):	Original Estima 3.43 142	irtial Year Payment I te <u>As-Built</u>	Due December 2001: Payment 70	\$424.4 Amount 7.00
find Non-Obstra	RONT EASEMENT P/ sement (\$70/acre x As action/Noise/Shadow E asement (\$2.00 per lin	AYMENT RECONC Built Survey Acres	ILIATION ge): x Total property):):	Original Estima 3.43 142 0	te As-Built 3.53 142	Due December 2001: Payment 70 30	7.00 0.00
find Non-Obstra	ction/Noise/Shadow E asement (\$2.00 per lin	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre tear foot of frontage	ILIATION ge): x Total property):): R	Original Estima 3.43 142 0 emaining Total One	te As-Built 3.53 142 0	Due December 2001: Payment 70 30	7.00 0.00 0.00
find Non-Obstra	ction/Noise/Shadow E asement (\$2.00 per lin	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre tear foot of frontage	ILIATION ge): x Total property):): R	Original Estima 3.43 142 0 emaining Total One	te As-Built 3.53 142 0 s-Time Upfront Ease	Due December 2001: Payment 70 30 2 ment Payment Due:	\$424.4 Amount 7.00 0.00 0.00 \$7.00
find Non-Obstra	action/Noise/Shadow Easement (\$2.00 per lin	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage lear Payment Streated Payment Streated	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of	Original Estima 3.43 142 0 emaining Total On YMENT SCHEDULE Revenue	te As-Built 3.53 142 0 e-Time Upfront Ease	Due December 2001: Payment 70 30 2 ment Payment Due: Payment Schedule F	\$424.4 Amount 7.00 0.00 0.00 \$7.00
find Non-Obstru Ollection Line E	ction/Noise/Shadow E asement (\$2.00 per lin	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of le 2% of Revenue	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	te As-Built 3.53 142 0 e-Time Upfront Ease Easement	Due December 2001: Payment 70 30 2 ment Payment Due: Payment Schedule F	7.00 0.00 0.00 \$7.00
find Non-Obstru offection Line Ed Year	ection/Noise/Shadow E asement (\$2.00 per lin Estim Projected Gross Revenue	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage atted Payment Strea Average Revenue	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of	Original Estima 3.43 142 0 emaining Total On YMENT SCHEDULE Revenue	te As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	7.00 0.00 0.00 \$7.00 \$7.00 Per Contract
find Non-Obstruction Line Education	ection/Noise/Shadow E asement (\$2.00 per lir Projected Gross Revenue	AYMENT RECONC Built Survey Acrea asement (\$30/acre lear foot of frontage ated Payment Street Average Revenue Per Turbine	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of e 2% of Revenue Per Turbine	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	te As-Built 3.53 142 0 e-Time Upfront Ease Easement	Due December 2001: Payment 70 30 2 ment Payment Due: Payment Schedule F	7.00 0.00 0.00 \$7.00 \$7.00 Per Contract
Year 3/9/2001 5/1/2001	Projected Gross Revenue Option Payment - F One Time Upfront E	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage lated Payment Street Average Revenue Per Turbine	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of e 2% of Revenue Per Turbine	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	te As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	** \$424.4 **Amount 7.00 0.00 0.00 \$7.00 \$7.00 Per Contract Total Paymen
Year 3/9/2001 5/1/2001	Projected Gross Revenue Option Payment - F One Time Upfront E	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage lated Payment Street Average Revenue Per Turbine	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of e 2% of Revenue Per Turbine	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	te As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	** \$424.4 **Amount 7.00 0.00 0.00 \$7.00 **Per Contract Total Paymen 1,000.0i
Year 3/9/2001 5/1/2001	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con	AYMENT RECONC Built Survey Acrea Easement (\$30/acre ear foot of frontage ated Payment Stre Average Revenue Per Turbine Paid Easement Payment	ILLATION ge): x Total property):): R EASEMENT PA am Based on 2% of it e 2% of Revenue Per Turbine	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	te As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001	Estim Projected Gross Revenue Option Payment - F One Time Upfront Crop Damage/Con One Time Upfront	AYMENT RECONC Built Survey Acrea Easement (\$30/acre ear foot of frontage ated Payment Stree Average Revenue Per Turbine aid Easement Payment Easement Payment	ILLATION ge): x Total property):): R EASEMENT PA am Based on 2% of it e 2% of Revenue Per Turbine	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	te As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001	Estim Projected Gross Revenue Option Payment - F One Time Upfront Crop Damage/Con Partial Year Payment Partial Year Payment	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre ear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment Easement Payment ent	ILLATION ge): x Total property):): R EASEMENT PA am Based on 2% of it e 2% of Revenue Per Turbine	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	te As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00 0.00 0.00 \$7.00 F7.00 F7.0
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con Partial Year Payme 7,200,000	AYMENT RECONC Built Survey Acrea Easement (\$30/acre ear foot of frontage ated Payment Stree Average Revenue Per Turbine aid Easement Payment Easement Payment	ILLATION ge): x Total property):): REASEMENT PA am Based on 2% of le 2% of Revenue Per Turbine - Paid at Reconciliation	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG	te As-Built 3.53 142 0 e-Time Upfront Ease Easement Minimum Floor Payment	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Cont Partial Year Payme 7,200,000 7,272,000	AYMENT RECONC Built Survey Acrea Easement (\$30/acre ated Payment Strea Average Revenue Per Turbine Paid Easement Payment Inpaction 80,898.9 81,707.9	ILLATION ge): EX Total property): R EASEMENT PA am Based on 2% of le 2% of Revenue Per Turbine - Paid It Reconciliation 1,618.0	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG	te As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con Partial Year Payme 7,200,000	AYMENT RECONC Built Survey Acrea Easement (\$30/acre ated Payment Strea Average Revenue Per Turbine Paid Easement Payment Inpaction 80,898.9 81,707.9	LLATION ge): x Total property):): R EASEMENT PA am Based on 2% of e 2% of Revenue Per Turbine - Paid nt Reconciliation 1,618.0 1,634.2	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3	te As-Built 3.53 142 0 e-Time Upfront Ease Easement Minimum Floor Payment	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Cont Partial Year Payme 7,200,000 7,272,000	AYMENT RECONC Built Survey Acrea Easement (\$30/acre ear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment paction Easement Payment 80,898.9 81,707.9 82,524.9	ILLATION ge): EX Total property):): REASEMENT PA am Based on 2% of it e 2% of Revenue Per Turbine - Paid nt Reconciliation 1,618.0 1,634.2 1,650.5	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG	te As-Built 3.53 142 0 e-Time Upfront Ease Easement Minimum Floor Payment 2,411.00 2,459.22	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005 12/31/2006	Estim Projected Gross Revenue Option Payment - F One Time Upfront Crop Damage/Con One Time Upfront Partial Year 7,200,000 7,272,000 7,344,720 7,418,167	AYMENT RECONC Built Survey Acrea Easement (\$30/acre eaer foot of frontage ated Payment Strea Average Revenue Per Turbine Paid Easement Payment 10,898.9 81,707.9 82,524.9 83,350.2	ILLATION ge): EX Total property):): REASEMENT PA am Based on 2% of it e 2% of Revenue Per Turbine - Paid 1,618.0 1,634.2 1,650.5 1,667.0	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3	te As-Built 3.53 142 0 e-Time Upfront Ease Easement Minimum Floor Payment 2,411.00 2,459.22 2,508.40	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2007	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349	AYMENT RECONC Built Survey Acrea Easement (\$30/acre eaer foot of frontage ated Payment Streat Average Revenue Per Turbine Paid Easement Payment 10,898.9 81,707.9 82,524.9 83,350.2 84,183.7	ILLATION ge): EX Total property):): REASEMENT PA am Based on 2% of it e 2% of Revenue Per Turbine - Paid 1.618.0 1.634.2 1.650.5 1.667.0 1.683.7	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0	######################################	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2007	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront P 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272	AYMENT RECONC Built Survey Acrea Easement (\$30/acre ear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5	ILLATION ge): EX Total property):): REASEMENT PA am Based on 2% of it e 2% of Revenue Per Turbine - Paid 1,618.0 1,634.2 1,650.5 1,667.0	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3	######################################	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2005 12/31/2006 12/31/2007 12/31/2008	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront P Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage lear foot of f	ILLATION ge): EX Total property):): REASEMENT PA am Based on 2% of it e 2% of Revenue Per Turbine - Paid 1.618.0 1.634.2 1.650.5 1.667.0 1.683.7	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0	######################################	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2008 12/31/2008	Estim Projected Gross Revenue Option Payment - F One Time Upfront Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375	AYMENT RECONC Built Survey Acrea Easement (\$30/acre ear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5	LLATION ge):	Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0	### As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2007 12/31/2008 12/31/2009 12/31/2009	Estim Projected Gross Revenue Option Payment - P One Time Upfront Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage lear foot of f	LLATION ge): EX Total property): EASEMENT PA am Based on 2% of e 2% of Revenue Per Turbine - Paid 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7	9: Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4	### As-Built 3.53	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2005 12/31/2006 12/31/2008 12/31/2009 2/31/2010 2/31/2011	Estim Projected Gross Revenue Option Payment - F One Time Upfront Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage lear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment Build Build Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9	LLATION ge):	9: Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3.236.0 3.268.3 3.301.0 3.367.3 3.401.0 3.435.0 3.469.4 3.504.1	### As-Built 3.53 142 0 0 1 1 1 2 4 1 0 1 1 1 1 2 3.53 42 0 e-Time Upfront Ease Easement Minimum Floor Payment 2,411.00 2,459.22 2,508.40 2,558.57 2,609.74 2,681.94 2,715.18 2,769.48	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2008 12/31/2009 12/31/2010 12/31/2011 12/31/2011	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage ated Payment Street Average Revenue Per Turbine Paid Easement Payment Build	LLATION ge):	9: Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4	### As-Built 3.53	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2005 12/31/2006 12/31/2006 12/31/2008 12/31/2008 12/31/2009 12/31/2011 12/31/2011 12/31/2012	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279	AYMENT RECONCE Built Survey Acrea Easement (\$30/acrea eaer foot of frontage ated Payment Strea Average Revenue Per Turbine Paid Easement Payment 100,698.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7	LLATION ge):	9: Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3.236.0 3.268.3 3.301.0 3.367.3 3.401.0 3.435.0 3.469.4 3.504.1	### As-Built 3.53 142 0 0 0 0 0 0 0 0 0 0	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00 0.00 0.00 0.00 0.00 7.00 0.00 7.00 0.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2005 12/31/2006 12/31/2006 12/31/2008 12/31/2008 12/31/2009 12/31/2011 12/31/2011 12/31/2012	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre rear foot of frontage ated Payment Street Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 88,362.7 90,256.3	LLATION ge):	3,433 On 3,236.0 3,268.3 3,301.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5	### As-Built 3.53 142 0 e-Time Upfront Ease Easement Minimum Floor Payment 2,411.00 2,459.22 2,508.40 2,558.57 2,609.74 2,661.94 2,715.18 2,769.48 2,881.37 2,939.00	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2005 12/31/2006 12/31/2008 12/31/2008 12/31/2009 12/31/2011 12/31/2012 12/31/2012 12/31/2012	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront P 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre eaer foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 80,698.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 88,362.7 90,256.3 91,158.9	LLATION ge):	3,433 0 3,236.0 3,268.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3	### As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2006 12/31/2007 12/31/2008 12/31/2010 2/31/2010 2/31/2011 2/31/2013 2/31/2014 2/31/2014	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront P 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre rear foot of frontage ated Payment Street Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 88,362.7 90,256.3	LLATION ge):	3,433 3,434 3,534.1 3,539.1 3,610.3 3,646.4	### As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2006 12/31/2008 12/31/2009 12/31/2010 2/31/2010 2/31/2011 2/31/2013 2/31/2014 2/31/2015 2/31/2016	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront P 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre lear foot of frontage lear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5	LLATION ge): EX Total property): PEASEMENT PA am Based on 2% of le 2% of Revenue Per Turbine - Paid 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4	9: Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,34.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8	### As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	*** \$424.4 ***Amount
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2006 12/31/2008 12/31/2008 12/31/2009 12/31/2010 2/31/2011 2/31/2012 2/31/2013 2/31/2015 2/31/2016 2/31/2016	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront P 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage lear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9	LLATION ge): EX Total property): EASEMENT PA am Based on 2% of e 2% of Revenue Per Turbine - Paid It Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,805.1 1,823.2 1,841.4 1,876.2	3,433 3,434 3,534.1 3,539.1 3,610.3 3,646.4	### As-Built 3.53	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	*** \$424.4 ***Amount
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2004 12/31/2006 12/31/2006 12/31/2008 12/31/2009 2/31/2010 2/31/2011 2/31/2011 2/31/2012 2/31/2015 2/31/2015 2/31/2016 2/31/2016 2/31/2017 2/31/2018	Estim Projected Gross Revenue Option Payment - Pone Time Upfront Ecrop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage lear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment Build Bu	LLATION ge): EX Total property):): REASEMENT PA am Based on 2% of le 2% of Revenue Per Turbine - Paid 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8	9: Original Estima 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,34.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8	### As-Built 3.53	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	*** \$424.4 ***Amount
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2004 12/31/2006 12/31/2006 12/31/2008 12/31/2009 2/31/2010 2/31/2011 2/31/2011 2/31/2012 2/31/2015 2/31/2015 2/31/2016 2/31/2016 2/31/2017 2/31/2018	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront P 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827	AYMENT RECONCE Built Survey Acrea Easement (\$30/acrea eaer foot of frontage ated Payment Street Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,025.5 85,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9	LLATION ge): EX Total property): EASEMENT PA am Based on 2% of e 2% of Revenue Per Turbine - Paid It Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,805.1 1,823.2 1,841.4 1,876.2	3,433 3,43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6	### As-Built 3.53	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	*** \$424.4 ***Amount
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2008 12/31/2009 2/31/2010 2/31/2011 2/31/2012 2/31/2012 2/31/2015 2/31/2015 2/31/2016 2/31/2016 2/31/2018 2/31/2019	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront P 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage lear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment Build Bu	LLATION ge): EX Total property):): REASEMENT PA am Based on 2% of le 2% of Revenue Per Turbine - Paid 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1	3,433 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	### As-Built 3.53 142 0 e-Time Upfront Ease Easement Minimum Floor Payment 2,411.00 2,459.22 2,508.40 2,558.57 2,609.74 2,661.94 2,715.18 2,769.48 2,715.18 2,769.48 2,824.87 2,881.37 2,939.00 2,997.78 3,057.73 3,118.89 3,181.26 3,244.89 3,309.79	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2008 12/31/2009 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2018 12/31/2018 12/31/2018 12/31/2019 1/31/2020	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront P 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138	AYMENT RECONCE Built Survey Acrea Easement (\$30/acrea eaer foot of frontage ated Payment Street Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,025.5 85,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9	LLATION ge): EX Total property):): REASEMENT PA am Based on 2% of it 2% of Revenue Per Turbine - Paid 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2	3,433 142 0 emaining Total One Total	### As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2004 12/31/2006 12/31/2006 12/31/2007 12/31/2008 12/31/2009 2/31/2010 2/31/2010 2/31/2011 2/31/2013 2/31/2018 2/31/2018 2/31/2018 2/31/2019 2/31/2019 2/31/2019 2/31/2020 /31/2021	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront P 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre rear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 80,698.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2	LLATION ge):	3,433 142 0 emaining Total One Total	### As-Built 3.53 142 0 e-Time Upfront Ease Easement Minimum Floor Payment 2,411.00 2,459.22 2,508.40 2,558.57 2,609.74 2,661.94 2,715.18 2,769.48 2,715.18 2,769.48 2,824.87 2,881.37 2,939.00 2,997.78 3,057.73 3,118.89 3,181.26 3,244.89 3,309.79	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2004 12/31/2006 12/31/2006 12/31/2007 12/31/2008 12/31/2009 2/31/2010 2/31/2010 2/31/2011 2/31/2015 2/31/2015 2/31/2016 2/31/2018 2/31/2019 2/31/2019 2/31/2019 2/31/2020 /31/2021 /31/2020	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138 9,228,081	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre rear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,886.3	LLATION ge): EX Total property): PEASEMENT PA am Based on 2% of le 2% of Revenue Per Turbine - Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7	3,433 142 0 emaining Total One Total	### As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2004 12/31/2006 12/31/2006 12/31/2007 12/31/2008 12/31/2009 2/31/2010 2/31/2010 2/31/2011 2/31/2013 2/31/2018 2/31/2018 2/31/2018 2/31/2019 2/31/2019 2/31/2019 2/31/2020 /31/2021	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront P T,200,000 7,272,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138 9,228,081 9,412,642	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre rear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,886.3 105,760.0	LLATION ge): x Total property):): R EASEMENT PA am Based on 2% of e 2% of Revenue Per Turbine - Paid at Reconciliation 1,618.0 1,634.2 1,650.5 1,667.5 1,663.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2	3,433 142 0 emaining Total One Total	### As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	*** \$424.4 **Amount
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2004 12/31/2006 12/31/2006 12/31/2007 12/31/2008 12/31/2009 2/31/2010 2/31/2010 2/31/2011 2/31/2015 2/31/2015 2/31/2016 2/31/2018 2/31/2019 2/31/2019 2/31/2019 2/31/2020 /31/2021 /31/2020	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138 9,228,081 9,412,642 9,600,895	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre lear foot of frontage lear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,686.3 105,760.0 107,875.2	LLATION ge): EX Total property): PEASEMENT PA am Based on 2% of le 2% of Revenue Per Turbine - Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7	3,433 142 0 emaining Total One yment Schedule Revenue 2% of Revenue 2 % of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,908.2 3,906.4 4,066.1 4,147.5 4,230.4	### As-Built 3.53 142 0 e-Time Upfront Ease Easement	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 Amount 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2008 12/31/2008 12/31/2008 12/31/2009 12/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2018 2/31/2018 2/31/2018 2/31/2018 2/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020 1/31/2020	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Com 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138 9,228,081 9,412,642 9,600,895 9,792,913	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre rear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,886.3 105,760.0	LLATION ge): EX Total property): EASEMENT PA am Based on 2% of e 2% of Revenue Per Turbine - Paid It Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.1 2,073.7 2,115.2 2,157.5	3,433 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,368.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1 4,147.5 4,230.4 4,315.0	### As-Built 3.53	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 ### Amount I ### 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2004 12/31/2006 12/31/2008 12/31/2009 2/31/2010 2/31/2010 2/31/2011 2/31/2012 2/31/2011 2/31/2018 2/31/2018 2/31/2019 2/31/2019 2/31/2020 /31/2020 /31/2021 /31/2022 /31/2023 /31/2024 /31/2025	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Com One Time Upfront P Artial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,798,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138 9,228,081 9,412,642 9,600,895 9,792,913 9,988,771	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre lear foot of frontage lear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,686.3 105,760.0 107,875.2	LLATION ge): EX Total property):): REASEMENT PA am Based on 2% of e 2% of Revenue Per Turbine - Paid It Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2 2,157.5 2,200.7	3,433 3,43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1 4,147.5 4,230.4 4,315.0 4,401.3	### As-Built 3.53 142 0 e-Time Upfront Ease Easement Minimum Floor Payment 2,411.00 2,459.22 2,508.40 2,558.57 2,609.74 2,661.94 2,715.18 2,769.48 2,824.87 2,881.37 2,939.00 2,997.78 3,057.73 3,118.89 3,181.26 3,244.89 3,309.79 3,375.98 3,443.50 3,512.37 3,552.62 3,654.27 3,727.36	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	*** \$424.4** ***Amount
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2004 12/31/2006 12/31/2008 12/31/2009 2/31/2010 2/31/2010 2/31/2011 2/31/2012 2/31/2015 2/31/2015 2/31/2016 2/31/2016 2/31/2018 2/31/2018 2/31/2019 2/31/2019 2/31/2020 131/2021 131/2022 131/2023 131/2023 131/2024 131/2025 131/2026	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Com 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138 9,228,081 9,412,642 9,600,895 9,792,913	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre lear foot of frontage ated Payment Street Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,6863.3 105,760.0 107,875.2 110,032.7 112,233.4	LLATION ge): EX Total property):): REASEMENT PA am Based on 2% of fe 2% of Revenue Per Turbine - Paid It Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2 2,157.5 2,200.7 2,244.7	3,433 142 0 emaining Total One Total	### As-Built 3.53	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	### \$424.4 ### Amount I
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2004 12/31/2006 12/31/2008 12/31/2009 2/31/2010 2/31/2011 2/31/2012 2/31/2011 2/31/2018 2/31/2018 2/31/2019 //31/2019 //31/2020 //31/2020 //31/2021 //31/2022 //31/2023 //31/2024 //31/2025	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Com One Time Upfront P Artial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,798,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138 9,228,081 9,412,642 9,600,895 9,792,913 9,988,771	AYMENT RECONC -Built Survey Acrea Easement (\$30/acre lear foot of frontage ated Payment Stree Average Revenue Per Turbine Paid Easement Payment 10,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,686.3 105,760.0 107,875.2 110,032.7	LLATION ge): EX Total property):): REASEMENT PA am Based on 2% of e 2% of Revenue Per Turbine - Paid It Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2 2,157.5 2,200.7	3,433 3,43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1 4,147.5 4,230.4 4,315.0 4,401.3	### As-Built 3.53 142 0 e-Time Upfront Ease Easement Minimum Floor Payment 2,411.00 2,459.22 2,508.40 2,558.57 2,609.74 2,661.94 2,715.18 2,769.48 2,824.87 2,881.37 2,939.00 2,997.78 3,057.73 3,118.89 3,181.26 3,244.89 3,309.79 3,375.98 3,443.50 3,512.37 3,552.62 3,654.27 3,727.36	Payment Due: Payment To 30 2 ment Payment Due: Payment Schedule F Choose Highest	Amount i 7.00 0.00 0.00 9.700 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 4,500,00 4,500,00 7.00 424.41 2,411.00 2,459.22 2,508.40 2,658.57 2,608.74 2,661.94 2,715.18 2,769.48 2,824.87 2,881.37 2,939.00 2,997.78 3,057.73 3,118.89 3,181.26 3,244.89 3,309.79 3,375.98 3,443.50 3,512.37 3,582.62 3,654.27

Top of Iowa | Old Gold Wind

Redevelopment Stakeholder Meeting

Peregrine Energy Solutions recently took control of the Top of Iowa Wind with the intention of continued operations for several more years. Concurrent with the continued operations, Peregrine intends to begin the process of redeveloping the site for the next several decades of operation.

The future site will be designed to produce significantly more power with fewer turbines. Our current timeline for the redevelopment contemplates the project being completed within the next 5 years. We are committed to working with local landowners, elected officials and other stakeholders to responsibly develop this project in harmony with the local community.

Frequently Asked Questions:

1) I currently have a turbine on my property; will I be able to have a turbine as part of the redevelopment?

Our goal is that all landowners who want a new turbine will have one in the new layout, as long as allowed through federal, state and local permitting. Landowners currently with multiple turbines may have fewer total turbines due to increased spacing requirements.

2) How tall and powerful will the turbines be in the redeveloped projects and how many will there be?

Each of the new turbines will be able to produce 3.5 to 4 MWs of power while the maximum production of the existing turbines is 0.9 MW. The new turbines will have a hub height ranging from 270' to 310' depending on available tower heights. The existing turbines have a hub height of 240'. The final number of turbines will depend on the sizing of the final selected equipment for the project and will likely be less than the current project has.

3) Will there be any gaps in my payments resulting from the transition to Peregrine ownership or as part of the redevelopment?

There should be no noticeable changes to the existing project from Peregrine's acquisition and all regular payments to current project landowners will not be affected.

Existing Top of lowa landowners that choose to participate in the redevelopment project will receive a bridge payment equivalent to the pro-rated amount of their final year's payment for any lost revenue window between decommissioning the old turbines and commissioning of the new turbines.









4) What differentiates you from other developers?

Peregrine takes pride in being involved with the local community early and often. Our goal is to be a long-term operator of the asset and an amicable relationship with the greater community is essential to being a good neighbor.

5) How are you evaluating potential environmental impacts?

Appropriate field surveys such as wetland delineation, bird use and nest surveys, bat surveys, and other wildlife and environmental surveys will be conducted. Identified environmental resources will be avoided to the extent practicable and the project will be designed to minimize potential environmental impacts.

6) What will happen to the old turbines? Will they be recycled?

Our plan is to recycle as much of the turbines and components as possible, Any components with including blades, towers, and other components. remaining useful life may be sent to other operating wind farms.

7) I currently work for the operating project; will I be able to continue working on the redeveloped project?

Peregrine will work with existing and future service providers to the greatest extent to ensure existing employees of the site will be given hiring preference for jobs at the redeveloped project. Peregrine will look to subsidize any additional training that may be required for the updated equipment.

8) What are some of the next steps we can expect in the project's redevelopment? We will begin the lowa Utility Board Franchise process in the next couple of months and reaching out to current landowners to initiate negolialions for the redevelopment agreements. We will also be beginning our FAA studies and engaging with the Worth County officials to continue our development process.

9) Who can I contact if I have any additional questions or concerns? Please see below for a list if contacts at Peregrine Energy who can support you with any questions or needs you may have. In addition, we are creating a website which will be updated with project communications and facts.

Project Contacts

Contact	Role	Phone	Email
Matt	Project	405.206.8859	mattvt@
Von Tungeln	Developer		peregrineenergysolutions.com
Gabriel	Project	720.392.3222	gmcdonald@
McDonald	Developer		peregrineenergysolutions.com
Chris	Land and	970.236.6259	cnoonan@
Noonan	Real Estate		peregrineenergysolutions.com
Andy	Project	318.780.7245	marlette.andy@gmail.com
Marlette	Landman		









Boulder CO 80302

Property Description – Tract 4

SIZE - 112.29 Gross Acres - bare cropland

LEGAL DESCRIPTION – South half Southeast quarter (S ½ SE ¼) & Northwest quarter Southeast quarter (NW ¼ SE ¼) except the 7.71 Acres building site Section 35-T99N-R22W, Worth County

REAL ESTATE TAXES - \$3,174.00

TILLABLE ACRES - 104.85 acres per Farm Service Agency

CSR2 ave. - 83.6

DRAINAGE – FSA Form 156EZ says "Tract does not contain a wetland." See attached tile maps.

HEL – none of the cropland is highly erodible

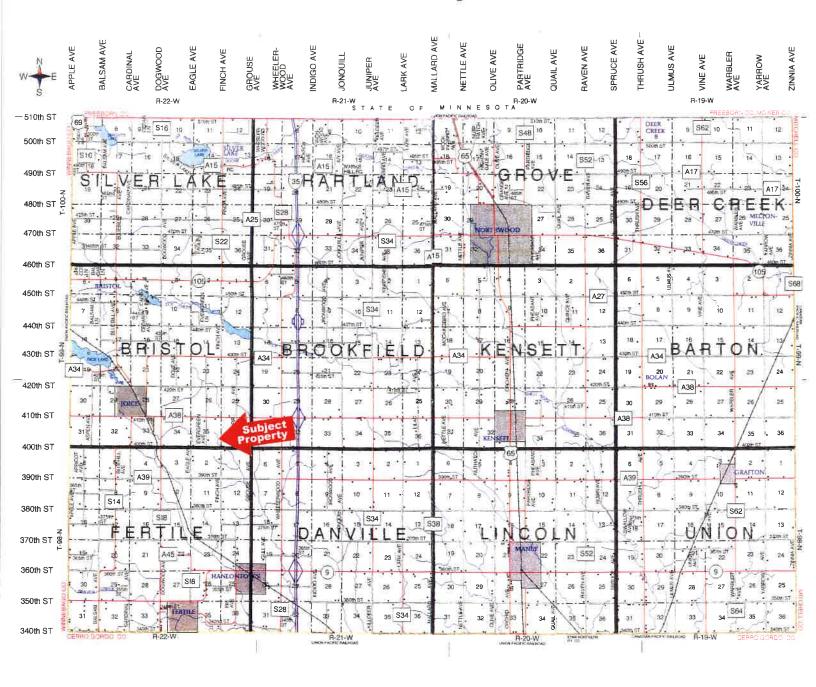
BUILDING IMPROVEMENTS - None

MINERAL RIGHTS - All of the mineral rights go with the farm.

POSSESSION - Outright possession available for the 2024 growing season. The 2023 lease was terminated.

EASEMENTS - - Top of Iowa I - Wind Farm lease; Most recent annual payment - \$7,288.46

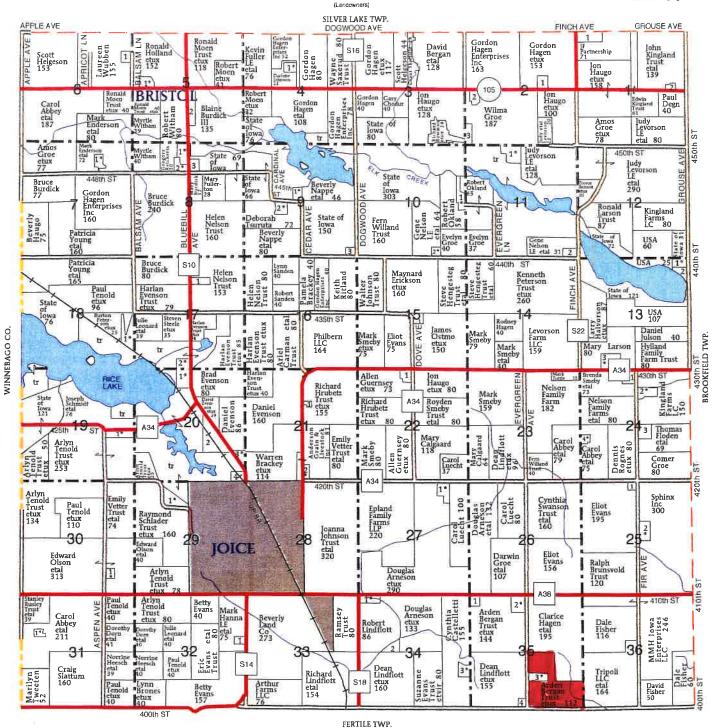
Worth County, Iowa



T-99-N

BRISTOL PLAT

R-22-W



35 BRISTOL







1 inch = 660 feet

Prepared by Worth County FSA

Map Printed: June 13, 2023

CROP YEAR:

IMAGERY YEAR: 2021

Legend

F

Field Boundary

Wetland Determination
Wetland Determination Identifiers

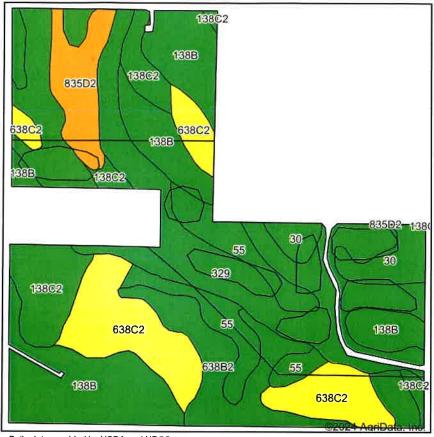
Restricted Use

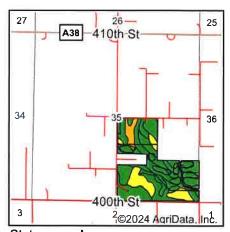
7 Limited Restrictions

Exempt from Conservation Compliance Provisions

Disclaimer: Wetland identifiers do not represent the size, shape or specific determination of the area. Refer to your original determination (CPA-026 and attached maps) for exact wetland boundaries and determinations or contact NRCS.

Soils Map





State: lowa
County: Worth

Location: 35-99N-22W

Township: **Bristol**Acres: **104.85**Date: **1/21/2024**







Soils data provided by USDA and NRCS

Solis a	ata provided by USDA and NRCS.											S
Area S	ymbol: IA195, Soil Area Version: 27											
Code	Soil Description	Acres	Percent of field	CSR2 Legend	Non-Irr Class *c	*i Com Bu	*i Soybeans Bu	CSR2**	CSR	Corn Bu	Oats Bu	Soybeans Bu
329	Webster-Nicollet complex, 0 to 3 percent slopes	26.80	25.6%		llw	228.8	66.4	87	83			
138B	Clarion loam, 2 to 6 percent slopes	24.51	23.4%		ile	225.6	65.4	89	80			
638C2	Clarion-Storden complex, 6 to 10 percent slopes, moderately eroded	16.14	15.4%		IIIe	176.0	51.0	75	58			
638B2	Clarion-Swanlake complex, 2 to 6 percent slopes	10.04	9.6%	mit.	lle	80.0	23.2	85	73			
138C2	Clarion loam, 6 to 10 percent slopes, moderately eroded	8.71	8.3%	fully.	lile	204.8	59.4	83	64			
55	Nicollet clay loam, 1 to 3 percent slopes	8.63	8.2%		lw	233.6	67.7	89	88			
835D2	Omsrud-Storden complex, 10 to 16 percent slopes, moderately eroded	5.61	5.4%		IVe	80.0	23.2	53				
30	Nicollet-Clarion complex, 1 to 3 percent slopes	4.41	4.2%		le	228.8	66.4	91		218	87	63
			Weight	ed Average	2.22	196.1	56.9	83.6	*-	9.2	3.7	2.6

^{**}IA has updated the CSR values for each county to CSR2.

^{**}IA has updated the CSR values for each county to CSR2.*- CSR weighted average cannot be calculated on the current soils data, use prior data version for csr values.

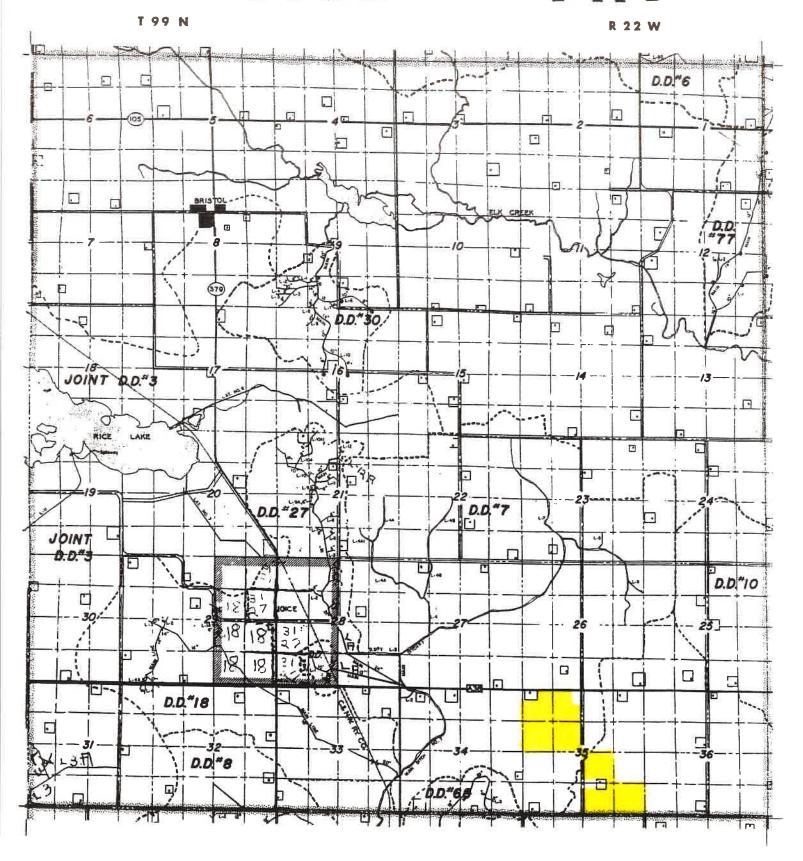
^{**}IA has updated the CSR values for each county to CSR2.*- CSR weighted average cannot be calculated on the current soils data, use prior data version for csr values.*i Yield data provided by the ISPAID Database version 8.1.1 developed by IA State University.

**IA has updated the CSR values for each county to CSR2.*- CSR weighted average cannot be calculated on the current soils data, use prior data version for

^{**}IA has updated the CSR values for each county to CSR2.*- CSR weighted average cannot be calculated on the current soils data, use prior data version fo csr values.*i Yield data provided by the ISPAID Database version 8.1.1 developed by IA State University.*c: Using Capabilities Class Dominant Condition Aggregation Method

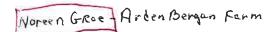
BRISTOL

TWP



DRAINAGE DISTRICT MAP

120 ACRES



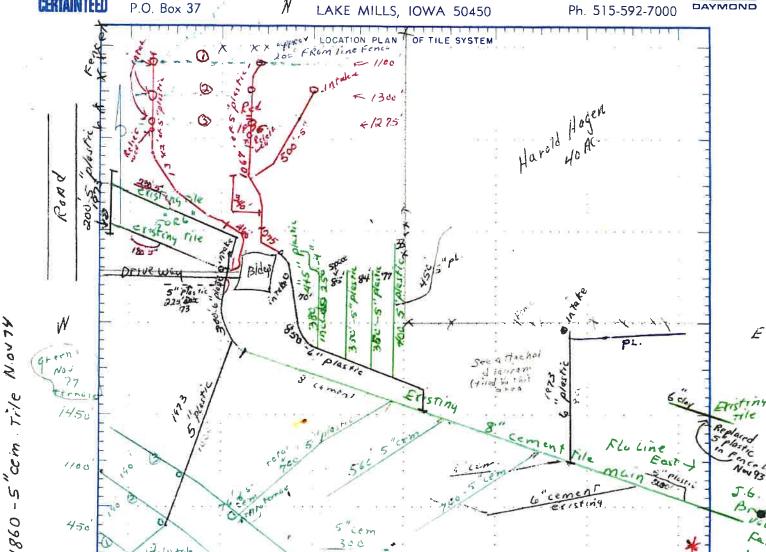
Drawn Nov.73

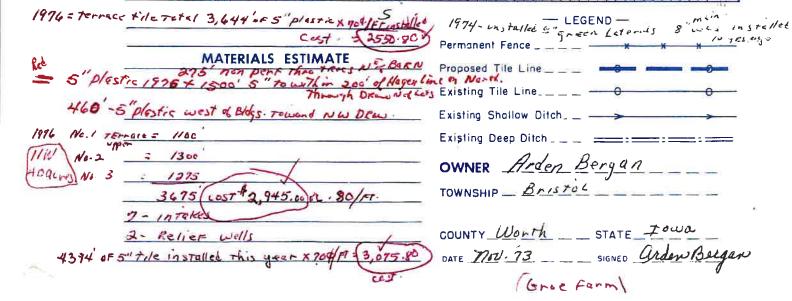


P.O. Box 37

Intakes this year Certa-Flex Plastic Drain Tile

Ph. 515-592-7000





IOWA WORTH

Form: FSA-156EZ

USDA United States Department of Agriculture Farm Service Agency

FARM: 7077

Prepared: 6/13/23 1:46 PM CST

Crop Year: 2023

Abbreviated 156 Farm Record

Operator Name

.

CRP Contract Number(s)

See Page 2 for non-discriminatory Statements.

: None

Recon ID

: 19-195-2019-90

Transferred From

: None

ARCPLC G/I/F Eligibility

: Eligible

Farm Land Data

Tract Number

: 8209

Description

: SE 35 BRISTOL

FSA Physical Location

: IOWA/WORTH

ANSI Physical Location

IOWA/WORTH

BIA Unit Range Number

HEL Status

: NHEL: No agricultural commodity planted on undetermined fields

Wetland Status

Wetland determinations not complete

WL Violations

: None

Owners

: ARDEN BERGAN RESIDUARY TRUST, MURIEL L BERGAN ESTATE

Other Producers

None

Recon ID

None

医动物性 满洲的	10年 10年 10年 10日		Tract Land Data				
Farm Land	Cropland	DCP Cropland	WBP	EWP	WRP	GRP	Sugarcane
106.78	104.86	104.86	0.00	0.00	0.00	0.00	0.0
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	CRP	MPL	DCP Ag. Rel Activity	SOD
0.00	0.00	104.86	0.00	0.00	0.00	0.00	0.00

DCP Crop Data

Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield
Corn	104.85	0.00	171

TOTAL

104.85

0.00

NOTES

In accordance with Federal civil rights law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, the USDA, its Agencies, offices, and employees, and institutions participaling in or administering USDA programs are prohibited from discriminating based on race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, family/parental status, income derived from a public assistance program, political beliefs, or reprisal or retaliation for prior civil rights activity, in any program or activity conducted or funded by USDA (not all bases apply to all programs). Remedies and complaint filing deadlines vary by program or incident.

Persons with disabilities who require alternative means of communication for program information (e.g., Braille, large print, audiotape, American Sign Language, etc.) should contact the responsible Agency or USDA's TARGET Center at (202) 720-2600 (voice and TTY) or contact USDA through the Federal Relay Service at (800) 877-8339. Additionally, program information may be made available in languages other than English.

To file a program discrimination complaint, complete the USDA Program Discrimination Complaint Form, AD-3027, found online at http://www.ascr.usda.gov/complaint-filing_cust.html and at any USDA office or write a letter addressed to USDA and provide in the letter all of the information requested in the form. To request a copy of the complaint form, call (866) 632-9992. Submit your completed form or letter to USDA by: (1) mail: U.S. Department of Agriculture Office of the Assistant Secretary for Civil Rights 1400 Independence Avenue, SW Washington, D.C. 20250-9410; (2) fax: (202) 690-7442; or (3) e-mail: program.intake@usda.gov. USDA is an equal opportunity provider, employer, and lender.

Top of Iowa | Old Gold Wind

Redevelopment Stakeholder Meeting

Peregrine Energy Solutions recently took control of the Top of Iowa Wind with the intention of continued operations for several more years. Concurrent with the continued operations, Peregrine intends to begin the process of redeveloping the site for the next several decades of operation.

The future site will be designed to produce significantly more power with fewer turbines. Our current timeline for the redevelopment contemplates the project being completed within the next 5 years. We are committed to working with local landowners, elected officials and other stakeholders to responsibly develop this project in harmony with the local community.

Frequently Asked Questions:

 I currently have a turbine on my property; will I be able to have a turbine as part of the redevelopment?

Our goal is that all landowners who want a new turbine will have one in the new layout, as long as allowed through federal, state and local permitting. Landowners currently with multiple turbines may have fewer total turbines due to increased spacing requirements.

2) How tall and powerful will the turbines be in the redeveloped projects and how many will there be?

Each of the new turbines will be able to produce 3.5 to 4 MWs of power while the maximum production of the existing turbines is 0.9 MW. The new turbines will have a hub height ranging from 270' to 310' depending on available tower heights. The existing turbines have a hub height of 240'. The final number of turbines will depend on the sizing of the final selected equipment for the project and will likely be less than the current project has.

3) Will there be any gaps in my payments resulting from the transition to Peregrine ownership or as part of the redevelopment?

There should be no noticeable changes to the existing project from Peregrine's acquisition and all regular payments to current project landowners will not be affected.

Existing Top of Iowa landowners that choose to participate in the redevelopment project will receive a bridge payment equivalent to the pro-rated amount of their final year's payment for any lost revenue window between decommissioning the old turbines and commissioning of the new turbines.









4) What differentiates you from other developers?

Peregrine takes pride in being involved with the local community early and often. Our goal is to be a long-term operator of the asset and an amicable relationship with the greater community is essential to being a good neighbor.

5) How are you evaluating potential environmental impacts?

Appropriate field surveys such as wetland delineation, bird use and nest surveys, bat surveys, and other wildlife and environmental surveys will be conducted. Identified environmental resources will be avoided to the extent practicable and the project will be designed to minimize potential environmental impacts.

6) What will happen to the old turbines? Will they be recycled?

Our plan is to recycle as much of the turbines and components as possible, including blades, towers, and other components. Any components with remaining useful life may be sent to other operating wind farms.

7) I currently work for the operating project; will I be able to continue working on the redeveloped project?

Peregrine will work with existing and future service providers to the greatest extent to ensure existing employees of the site will be given hiring preference for jobs at the redeveloped project. Peregrine will look to subsidize any additional training that may be required for the updated equipment.

8) What are some of the next steps we can expect in the project's redevelopment? We will begin the lowa Utility Board Franchise process in the next couple of months and reaching out to current landowners to initiate negotiations for the redevelopment agreements. We will also be beginning our FAA studies and engaging with the Worth County officials to continue our development process.

9) Who can I contact if I have any additional questions or concerns? Please see below for a list if contacts at Peregrine Energy who can support you with any questions or needs you may have. In addition, we are creating a website which will be updated with project communications and facts.

Project Contacts

Contact	Role	Phone	Email
Matt	Project	405.206.8859	mattvt@
Von Tungeln	Developer		peregrineenergysolutions.com
Gabriel	Project	720.392.3222	gmcdonald@
McDonald	Developer		peregrineenergysolutions.com
Chris	Land and	970.236.6259	cnoonan@
Noonan	Real Estate		peregrineenergysolutions.com
Andy	Project	318.780.7245	marlette.andy@gmail.com
Marlette	Landman		









	TOP	OF IOWA WIND FARM	"AS-BUILT" EAS	EXHIBIT D SEMENT PAYMENT F	DICE AND F	And the second of the second	
Property #:	44		PROPER	RTY INFORMATION	RICE AND PAYME	NT SCHEDULE	
Owner:	41			NOIT MAN OR MAN TION			
	Arden Bergan	1				APPROVA	L SIGNATURE
Parcel:	W1/2 of SE1/4	; SE1/4 of SE1/4				_	CORMITTIE
Section:	35	, or GE [14		Northern	lowa Windpower L	IC. Saledina	/4.
Township:	Bristol						ya.
County:					D	rte:	11-79-0
	Worth					. 0	
Acreage:	112				Own	101. Ordon	Bugano
W5-47			WIND EAD	M IMPROVEMENTS		te: /2-03-	Ol
Wind Farm F. Turbines:	acilities		WIND PAR				01
MET Towers:		T72, T89		98	Original Est	As-Built	Differen
		No			0.16	0.16	0.00
Access Roads	:	Yes			0.00	0.00	
Extra Land Us	sed:				0.87	0.00	0.00
Extra Road (N	ote 1):	No				0.00	-0.87
Access Radius					0.00		
Road Radius:	•	No				0.00	0.00
Excess Crane	D. J.	Yes			0.07	0.00	-0.07
Cacess Clane	Pad;	Yes			0.00	0.01	
one Line Colle	ction Facilities.	Yes			0.00	0.00	0.01
					1.53		0.00
VOTE (1) Fyte	B Road is dof			Total Acreage Use		<u>0.00</u>	<u>-1.53</u>
Annual Manager	- Todo & Genned 85 (excess road over 24,00	00 square feet of a	ned nor fushin-	d: 2.63	0.84	-2.45
As-4	arm Payment			and her raining			
vina Turbine G	enerators (# of wind t	urbines x \$2400/turbin	m A m) .		Quantity	Payment/Unit	n.
NET Towers (#	of MET Towers x \$24	ODA white of	ie/yr):		2		<u>Paymer</u>
	10mola x 424	ov/turbine/yr):				2400	4800.00
vira Donal (4					0	2400	0.00
ALC KORO (AC	res of Extra Road x \$3	3139/acre/yr):			Acres	Payment/Acre	<u>Paymen</u>
Shines econo	(ACIBS Of Access Deal	ino v ecost.			0.00	3139	
And Lighting IV	Utes of Road Radius :	* CEONIA			0.00		0.00
xcess Crane D	ad (Acres of F	k \$500/acre/yr): Crane Pad x \$500/acre			0.01	500	0.00
SOUTH COMPANY	an (Moles of Excess (Crane Pad x \$500/acre	∋/yr):			500	7.40
					0.00	500	<u>1.35</u>
O1E (2): Total	payment is escalated	2% annually commen	10ing 2002	Tota	I Annual Payment	Due December 2002:	
001 Payment	October:	\$4 900 75	1011y 2003				\$4,808.7
	November.	\$4,000.75	X 1/12 mths/yr x (17 days x 15 turbines) + (11 days x 67 hur	thinge)	
	December:						144.08
	Decelifoel.	\$4,808.75	x 1/12 mths/vr x 3	31 days in mth x 89 tu	revices ton online wit	n:	301.67
						Marie Control	
-	SVIII-		• • • •	. anyo in man x 69 tu	m gninus iun uuning m	n:	4nn 73
NE-TIME UPF	RONT EASEMENT P	AVERENTE DE L		Par	tial Year Payment i	n: Due December 2001-	400.73
		AYMENT RECONCILI	ATION	Par	tial Year Payment I	Due December 2001:	\$846.48
nd Non-Obstru	Iction/Noise/Shadow	AYMENT RECONCILI Built Survey Acreage	ATION	Par Original Estimate 6.94	tial Year Payment I As-Built	Due December 2001: Payment	\$846.48 Amount Di
nd Non-Obstru	Iction/Noise/Shadow	AYMENT RECONCILI Built Survey Acreage	ATION	Original Estimate 6.94	tial Year Payment I As-Built 10.07	Due December 2001: Payment 70	\$846.48
nd Non-Obstru	Iction/Noise/Shadow	AYMENT RECONCILI Built Survey Acreage	ATION	Original Estimate 6.94 112	tial Year Payment I As-Built 10.07 112	Due December 2001: Payment	\$846.48 Amount D
nd Non-Obstru	Iction/Noise/Shadow	AYMENT RECONCILI	ATION i): Total property):	Original Estimate 6.94 112 2670	tial Year Payment I As-Built 10.07 112 2613 6	Due December 2001: Payment 70 30	\$846.48 Amount Di 219.10 0.00
nd Non-Obstru	Iction/Noise/Shadow	AYMENT RECONCILI Built Survey Acreage	ATION i): Total property):	Original Estimate 6.94 112 2670 emaining Total One	tial Year Payment I As-Built 10.07 112 2613 6	Due December 2001: Payment 70 30	\$846.48 Amount Di 219.10 0.00
nd Non-Obstru	asement (\$2.00 per lin	AYMENT RECONCILI B-Built Survey Acreage Easement (\$30/acre x near foot of frontage):	ATION): Total property): R FASEMENT DA	Par Original Estimate 6.94 112 2670 emaining Total One-	tial Year Payment I As-Built 10.07 112 2613.6 -Time Upfront Ease	Due December 2001: Payment 70 30 2 ment Payment Due:	\$845.48 <u>Amount Di</u> 219.10 0.00 <u>0.00</u> \$219.10
nd Non-Obstru	ement (\$70/acre x As action/Noise/Shadow I asement (\$2.00 per lin Estim	AYMENT RECONCILI Built Survey Acreage	ATION b): Total property): R EASEMENT PA 1 Based on 2% of i	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue	As-Built 10.07 112 2613.6 Time Upfront Ease	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F	\$845.48 <u>Amount Di</u> 219.10 0.00 <u>0.00</u> \$219.10
nd Non-Obstru	asement (\$2.00 per lin	AYMENT RECONCILI E-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream	ATION b): Total property): R EASEMENT PA Based on 2% of i 2% of Revenue	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum	Due December 2001: Payment 70 30 2 ment Payment Due:	\$845.48 <u>Amount Di</u> 219.10 0.00 <u>0.00</u> \$219.10
nd Non-Obstruillection Line En	ement (\$70/acre x As action/Noise/Shadow I asement (\$2.00 per lin Estim Projected Gross Revenue	AYMENT RECONCILI Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine	ATION b): Total property): R EASEMENT PA 1 Based on 2% of i	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue	As-Built 10.07 112 2613.6 -Time Upfront Ease Easement	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total
nd Non-Obstruillection Line Ea	estient (\$70/acre x As action/Noise/Shadow I asement (\$2.00 per lin Estim Projected Gross Revenue	AYMENT RECONCILI Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine	ATION a): Total property): R EASEMENT PA Based on 2% of i 2% of Revenue Per Turbine	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total
Year 3/9/2001 5/1/2001	Estim Projected Gross Revenue Option Payment - F One Time Upfront F	AYMENT RECONCILI Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine	ATION a): Total property): R EASEMENT PA Based on 2% of i 2% of Revenue Per Turbine	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total Payments
nd Non-Obstruillection Line Ea	Estim Projected Gross Revenue Option Payment - F One Time Upfront F	AYMENT RECONCILI Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine	ATION a): Total property): R EASEMENT PA Based on 2% of i 2% of Revenue Per Turbine	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total
Year 3/9/2001 5/1/2001	Estim Projected Gross Revenue Option Payment - F Crop Damage/Con	AYMENT RECONCILI Built Survey Acreage Easement (\$30/acre x rear foot of frontage): ated Payment Stream Average Revenue Per Turbine Paid Easement Payment - F	ATION i): Total property): R EASEMENT PA n Based on 2% of I 2% of Revenue Per Turbine	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00
Year 3/9/2001 12/16/2001	esteric (\$70/acre x As oction/Noise/Shadow I assement (\$2.00 per lin Projected Gross Revenue Option Payment - F One Time Upfront I Crop Damage/Con One Time Upfront	AYMENT RECONCILI Pauit Survey Acreage Easement (\$30/acre x rear foot of frontage): atted Payment Stream Average Revenue Per Turbine Paid Easement Payment - F	ATION i): Total property): R EASEMENT PA n Based on 2% of I 2% of Revenue Per Turbine	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001	Estim Projected Gross Revenue Option Payment - F One Time Upfront Crop Damage/Con One Time Upfront Partial Year Payment Partial Year Payment	AYMENT RECONCILI Pauit Survey Acreage Easement (\$30/acre x rear foot of frontage): atted Payment Stream Average Revenue Per Turbine Paid Easement Payment - F	ATION i): Total property): R EASEMENT PA n Based on 2% of I 2% of Revenue Per Turbine	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001	esteric (\$70/acre x As oction/Noise/Shadow I assement (\$2.00 per lin Projected Gross Revenue Option Payment - F One Time Upfront I Crop Damage/Con One Time Upfront	AYMENT RECONCILI Built Survey Acreage Easement (\$30/acre x rear foot of frontage): atted Payment Stream Average Revenue Per Turbine Paid Easement Payment - F Inpaction Easement Payment Easement Payment Payment Easement Payment	ATION	Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum Floor Payment	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10
Year 3/9/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000	AYMENT RECONCILI Built Survey Acreage Easement (\$30/acre x rear foot of frontage): ated Payment Stream Average Revenue Per Turbine Paid Easement Payment - F Inpaction Easement Payment 80,898.9	ATION	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum Floor Payment	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48
Year 3/9/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000	AYMENT RECONCILI Pauit Survey Acreage Easement (\$30/acre x rear foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment - F assement Payment 80,898.9 81,707.9	ATION	Original Estimate 6.94 1112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum Floor Payment	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2002 12/31/2002	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damaga/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720	AYMENT RECONCILI Pauilt Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine Paid Easement Payment - F npaction Easement Payment 80,898.9 81,707.9 82,524.9	ATION	Original Estimate 6.94 1112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum Floor Payment 4,808.75 4,904.93	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004	Estim Projected Gross Revenue Option Payment - Fone Time Upfront Partial Year Payment 7,200,000 7,272,000 7,344,720 7,418,167	AYMENT RECONCILI Pauit Survey Acreage Easement (\$30/acre x rear foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment - F assement Payment 80,898.9 81,707.9	ATION ATION Total property): R EASEMENT PA Based on 2% of I 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5	Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum Floor Payment 4,808.75 4,904.93 5,003.02	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,986.40 219.10 846.48 4,808.75 4,904.93
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2004 12/31/2005 12/31/2006	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damaga/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720	AYMENT RECONCILI Pauit Survey Acreage Easement (\$30/acre x near foot of frontage): Mated Payment Stream Average Revenue Per Turbine Paid Easement Payment - Payment 80,898.9 81,707.9 82,524.9 83,350.2	ATION ATION Total property): REASEMENT PA Based on 2% of i 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum Floor Payment 4,808.75 4,904.93	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2004 12/31/2005 12/31/2006 12/31/2007	Estim Projected Gross Revenue Option Payment - F One Time Upfront I Crop Damage/Con Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349	AYMENT RECONCILI Paurit Survey Acreage Easement (\$30/acre x near foot of frontage): Intel Payment Stream Average Revenue Per Turbine Paid Easement Payment - F Inpaction Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7	ATION ATION Total property): REASEMENT PATE Based on 2% of it 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7	Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0	As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum Floor Payment 4,808.75 4,904.93 5,003.02 5,103.08	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount Di 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2004 12/31/2005 12/31/2006 12/31/2007	Estim Projected Gross Revenue Option Payment - F One Time Upfront B Crop Damage/Con One Time Upfront Partial Year Paymen 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272	AYMENT RECONCILI Built Survey Acreage Easement (\$30/acre x near foot of frontage): atted Payment Stream Average Revenue Per Turbine Paid Easement Payment - F npaction Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5	ATION ATION Total property): REASEMENT PA Based on 2% of i 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0	Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3	### Assemble ### Assemble ### Assemble ### Assemble ### Assemble ### Easemble ### Easemble ### Easemble ### Easemble ### Minimum ### Floor Payment ### Assemble ##	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2005 12/31/2006 2/31/2008	Estim Projected Gross Revenue Option Payment - F One Time Upfront Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945	AYMENT RECONCILI Built Survey Acreage Easement (\$30/acre x rear foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment - F Inpaction Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8	ATION ATION Total property): REASEMENT PATA Based on 2% of 12% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5	Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0	### Assemble ### Assemble ### Assemble ### Assemble ### Assemble ### Easemble ### Ea	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2004 12/31/2003 12/31/2005 12/31/2006 12/31/2008 2/31/2009	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375	AYMENT RECONCILI Built Survey Acreage Easement (\$30/acre x rear foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment - F Inpaction Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8	ATION a): Total property): REASEMENT PA Based on 2% of i 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5	Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0	### As-Built 10.07 112 2613.6 ### Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$845.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.08 5,205.15 5,309.25
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2004 12/31/2005 2/31/2006 2/31/2008 2/31/2009 2/31/2009	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment - F Inpaction Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5	ATION ATION Total property): REASEMENT PAINT Based on 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7	Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4	### Assemble ### Assemble ### Assemble ### Assemble ### Assemble ### Easemble ### Ea	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$845.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.08 5,205.15 5,309.25 5,415.43
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2004 12/31/2003 12/31/2005 12/31/2006 12/31/2008 2/31/2009 2/31/2010	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568	AYMENT RECONCILI Pauilt Survey Acreage Easement (\$30/acre x rear foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,675.8 86,734.5 87,601.9	ATION	Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0	### Assemble ### Assemble ### Assemble ### Assemble ### Assemble ### Basemble ### Ba	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2004 12/31/2003 12/31/2005 12/31/2007 2/31/2008 2/31/2009 2/31/2010	Estim Projected Gross Revenue Option Payment - Fone Time Upfront Partial Year Payment 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,796,568 7,874,534	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x near foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment Basement Payment Base	ATION ATION Total property): REASEMENT PAINT Based on 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1	### As-Built 10.07	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2005 12/31/2006 12/31/2007 12/31/2008 12/31/2009 12/31/2010 12/31/2011 12/31/2011	Estim Projected Gross Revenue Option Payment - F One Time Upfront I Crop Damage/Con 7,200,000 7,272,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279	AYMENT RECONCILI Pauilt Survey Acreage Easement (\$30/acre x rear foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,675.8 86,734.5 87,601.9	ATION	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1	### Assemble ### Assemble ### Assemble ### Assemble ### Assemble ### Basemble ### Ba	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2005 12/31/2006 12/31/2006 12/31/2008 2/31/2009 2/31/2010 2/31/2011 2/31/2012	Estim Projected Gross Revenue Option Payment - Fone Time Upfront Partial Year Payment 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,796,568 7,874,534	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x near foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7	ATION	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5	### As-Built 10.07	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,623.74 5,634.22 5,746.90
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2005 12/31/2006 12/31/2006 12/31/2009 2/31/2009 2/31/2010 2/31/2011 2/31/2012	Estim Projected Gross Revenue Option Payment - F One Time Upfront I Crop Damage/Con 7,200,000 7,272,000 7,272,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,674,534 7,953,279 8,032,812	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x near foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,675.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3	ATION	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1	### Assemble ### Assemble ### Assemble ### Assemble ### Assemble ### Easemble ### Ea	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,881.84
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2005 12/31/2006 12/31/2008 2/31/2009 2/31/2010 2/31/2011 2/31/2012	Estim Projected Gross Revenue Option Payment - F One Time Upfront B Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x near foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,675.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9	ATION a): Total property): REASEMENT PA' Based on 2% of i 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,368.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3	### Assemble ##	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,623.74 5,634.22 5,746.90 5,881.84 5,979.08
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2005 12/31/2006 12/31/2008 2/31/2008 2/31/2009 2/31/2010 2/31/2012 2/31/2012 2/31/2014 2/31/2015	Estim Projected Gross Revenue Option Payment - F One Time Upfront B Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,272,000 7,344,720 7,448,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x near foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,675.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3	ATION a): Total property): REASEMENT PA' Based on 2% of i 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4	### Assemble ##	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,881.84
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2002 12/31/2005 12/31/2006 12/31/2006 12/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2015 2/31/2015	Estim Projected Gross Revenue Option Payment - F One Time Upfront B Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Intel Payment Stream Average Revenue Per Turbine Paid Easement Payment Butter Butter	ATION a): Total property): REASEMENT PA Based on 2% of i 2% of Revenue Per Turbine aid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8	### Assemble ##	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.08 5,205.15 5,309.25 5,415.43 5,623.74 5,634.22 5,746.90 5,881.84 5,979.08 6,098.66
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2008 2/31/2008 2/31/2010 2/31/2010 2/31/2011 2/31/2012 2/31/2015 2/31/2015 2/31/2015 2/31/2016 2/31/2016	Estim Projected Gross Revenue Option Payment - F One Time Upfront B Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,272,000 7,344,720 7,448,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment - F Inpaction Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9	ATION	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4	### Assemble ##	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,881.84 5,979.08 6,098.66 6,220.63
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2008 2/31/2008 2/31/2010 2/31/2010 2/31/2011 2/31/2012 2/31/2015 2/31/2015 2/31/2015 2/31/2016 2/31/2016	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,674,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment - F manual Payment - F manual Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.2 84,183.2 84,183.2 85,025.5 85,675.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1	ATION a): Total property): REASEMENT PA Based on 2% of i 2% of Revenue Per Turbine aid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5	## As-Built 10.07 1112 2613.6	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63 6,345.04
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2003 12/31/2004 12/31/2006 12/31/2008 2/31/2008 2/31/2009 2/31/2010 2/31/2011 2/31/2012 2/31/2015 2/31/2015 2/31/2016 2/31/2016 2/31/2016 2/31/2016	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con 7,272,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,674,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment - F Inpaction Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9	ATION	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6	## As-Built 10.07 1112 2613.6 ## Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,881.84 5,979.08 6,098.66 6,220.63
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2004 12/31/2005 12/31/2006 12/31/2006 12/31/2009 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2018 2/31/2018 2/31/2018 2/31/2018	Estim Projected Gross Revenue Option Payment - F One Time Upfront E Crop Damage/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,674,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment Bound Bayment Bound Bayment	ATION	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2	## As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,881.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2006 12/31/2006 12/31/2008 12/31/2009 2/31/2010 2/31/2011 2/31/2011 2/31/2011 2/31/2018 2/31/2015 2/31/2018 2/31/2018 2/31/2018 2/31/2018 2/31/2019 2/31/2020	Estim Projected Gross Revenue Option Payment - Fone Time Upfront Ecrop Damaga/Con One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x near foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment Basement Payment Base	ATION	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6	## As-Built 10.07 112 2613.6 Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,881.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2006 12/31/2006 12/31/2008 12/31/2009 2/31/2010 2/31/2011 2/31/2011 2/31/2011 2/31/2018 2/31/2015 2/31/2018 2/31/2018 2/31/2018 2/31/2018 2/31/2019 2/31/2020	Estim Projected Gross Revenue Option Payment - F One Time Upfront I Crop Damage/Con 7,200,000 7,272,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,674,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,695,827 8,695,827 8,669,743 9,047,138	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x near foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment Basement Payment Basem	ATION	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4	## As-Built 10.07 112 2613.6 ## Time Upfront Ease	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2006 12/31/2006 12/31/2008 12/31/2009 2/31/2010 2/31/2011 2/31/2011 2/31/2011 2/31/2011 2/31/2018 2/31/2018 2/31/2018 2/31/2019 2/31/2019 2/31/2019 2/31/2019 2/31/2019 2/31/2019 2/31/2020 2/31/2020 2/31/2020 2/31/2020	Cition/Noise/Shadow lasement (\$2.00 per lir lir lir lir lir lir lir lir lir li	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x near foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment Basement Payment Base	ATION ATION Total property): REASEMENT PA' Based on 2% of i 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,993.2 2,033.1	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,368.3 3,301.0 3,367.3 3,401.0 3,435.0 3,465.0 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1	### As-Built ### 10.07 ### 112 ### 2613.6 ### Upfront Ease ### Easement Minimum ### Floor Payment ### 4,808.75 ### 4,904.93 ## 5,003.02 ## 5,103.08 ## 5,205.15 ## 5,309.25 ## 5,415.43 ## 5,523.74 ## 5,634.22 ## 5,746.90 ## 5,861.84 ## 5,979.08 ## 6,098.66 ## 6,220.63 ## 6,471.94 ## 6,601.38 ## 6,733.41 ## 6,868.08	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount Di 219.10 0.00 9.00 \$219.10 Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 6,523.74 5,634.22 5,746.90 5,881.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2005 12/31/2006 12/31/2006 12/31/2009 2/31/2009 2/31/2010 2/31/2011 2/31/2012 2/31/2018 2/31/2018 2/31/2018 2/31/2018 2/31/2018 2/31/2018 2/31/2019 /31/2020 /31/2021 /31/2020 /31/2021	Estim Projected Gross Revenue Option Payment - F One Time Upfront I Crop Damage/Con 7,200,000 7,272,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,674,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,695,827 8,695,827 8,669,743 9,047,138	AyMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment - F Inpaction Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,686.3	ATION ATION Total property): REASEMENT PA Based on 2% of i 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,769.6 1,767.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1 4,147.5	## As-Built 10.07 112 2613.6 ## Time Upfront Ease	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount Di 219.10 0.00 9.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,804.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 6,523.74 5,634.22 5,746.90 6,881.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41 6,868.08
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2006 12/31/2006 12/31/2009 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2011 2/31/2015 2/31/2016 2/31/2016 2/31/2017 2/31/2018 2/31/2019 2/31/2019 2/31/2020 2/31/2021 131/2022 131/2022	Estim Projected Gross Revenue Option Payment - Fone Time Upfront B Crop Damage/Con One Time Upfront Partial Year Paymen 7,200,000 7,272,000 7,344,720 7,448,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 6,525,320 8,695,827 8,869,743 9,047,138 9,228,081 9,412,642	AyMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Intel Payment Stream Average Revenue Per Turbine Paid Easement Payment Easement Payment 80,898.9 81,707.9 82,524.9 83,150.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,686.3 105,760.0	ATION ATION Total property): REASEMENT PA' Based on 2% of i 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,368.3 3,301.0 3,367.3 3,401.0 3,435.0 3,465.0 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1	### As-Built ### 10.07 ### 112 ### 2613.6 ### Upfront Ease ### Easement Minimum ### Floor Payment ### 4,808.75 ### 4,904.93 ## 5,003.02 ## 5,103.08 ## 5,205.15 ## 5,309.25 ## 5,415.43 ## 5,523.74 ## 5,634.22 ## 5,746.90 ## 5,861.84 ## 5,979.08 ## 6,098.66 ## 6,220.63 ## 6,471.94 ## 6,601.38 ## 6,733.41 ## 6,868.08	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.08 5,205.15 5,309.25 5,415.43 6,523.74 5,634.22 5,746.90 5,881.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41 6,868.08 7,005.44
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2006 12/31/2006 12/31/2009 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2011 2/31/2015 2/31/2016 2/31/2016 2/31/2017 2/31/2018 2/31/2019 2/31/2019 2/31/2020 2/31/2021 131/2022 131/2022	Estim Projected Gross Revenue Option Payment - Fone Time Upfront Ecrop Damage/Con One Time Upfront Partial Year Paymen 7,200,000 7,272,000 7,272,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.2 84,183.2 84,183.2 85,025.5 85,675.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,686.3 105,760.0 107,875.2	ATION ATION Total property): REASEMENT PA Based on 2% of i 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,769.6 1,767.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,966.4 4,066.1 4,147.5 4,230.4	## As-Built 10.07 112 2613.6 **Time Upfront Ease** Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount Di 219.10 0.00 0.00 \$219.10 Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 6,523.74 5,634.22 5,746.90 6,881.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41 6,588.08 7,005.44 7,145.65
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2003 12/31/2004 12/31/2006 12/31/2008 2/31/2008 2/31/2009 2/31/2010 2/31/2020 2/31/2020 2/31/2021	Estim Projected Gross Revenue Gross Revenue Gross Revenue Option Payment - Fone Time Upfront Ecrop Damage/Con Time Upfront Partial Year Paymer 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 6,525,320 8,695,827 8,669,743 9,047,138 9,228,081 9,412,642 9,600,895 9,792,913	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment Basement Payment Basem	ATION ATION Total property): R EASEMENT PA Based on 2% of il 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2 2,157.5	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1 4,147.5 4,230.4 4,315.0	## As-Built 10.07 1112 2613.6 ## Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount D 219.10 0.00 0.00 \$219.10 Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.08 5,205.15 5,309.25 5,415.43 6,523.74 5,634.22 5,746.90 5,881.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41 6,868.08 7,005.44
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2006 12/31/2008 2/31/2008 2/31/2009 2/31/2010 2/31/2020 2/31/2020 2/31/2020 3/31/2021	Estim Projected Gross Revenue Copion/Noise/Shadow I assement (\$2.00 per iir Projected Gross Revenue Copion Payment - Fone Time Upfront Ecrop Damaga/Con Time Upfront Partial Year Paymer 7,200,000 7,272,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,995,827 8	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment Basement Payment Basem	ATION ATION Total property): R EASEMENT PA Based on 2% of I 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2 2,157.5 2,200.7	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,459.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1 4,147.5 4,230.4 4,315.0 4,401.3	## As-Built ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 10.	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount Di 219.10 0.00 0.00 \$219.10 Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,881.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41 6,868.08 7,005.44 7,145.65 7,288.46
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2004 12/31/2006 12/31/2006 12/31/2007 12/31/2010 2/31/2010 2/31/2011 2/31/2011 2/31/2010 2/31/2018 2/31/2016 2/31/2018 2/31/2018 2/31/2018 2/31/2018 2/31/2020 /31/2020	Estim Projected Gross Revenue Gross Revenue Gross Revenue Option Payment - Fone Time Upfront Ecrop Damage/Con Time Upfront Partial Year Paymer 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 6,525,320 8,695,827 8,669,743 9,047,138 9,228,081 9,412,642 9,600,895 9,792,913	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment Basement Payment Basem	ATION ATION Total property): REASEMENT PAID Based on 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2 2,157.5 2,200.7 2,244.7	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1 4,147.5 4,230.4 4,315.0 4,401.3 4,489.3	## As-Built 10.07 1112 2613.6 ## Time Upfront Ease Easement Minimum	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount Di 219.10 0.00 9.00 \$219.10 Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41 6,868.08 7,005.44 7,145.65 7,288.46 7,434.23
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2006 12/31/2008 2/31/2008 2/31/2009 2/31/2010 2/31/2020 2/31/2020 2/31/2020 3/31/2021	Estim Projected Gross Revenue Copion/Noise/Shadow I assement (\$2.00 per iir Projected Gross Revenue Copion Payment - Fone Time Upfront Ecrop Damaga/Con Time Upfront Partial Year Paymer 7,200,000 7,272,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,995,827 8	AYMENT RECONCILI Paulit Survey Acreage Easement (\$30/acre x rear foot of frontage): Indeed Payment Stream Average Revenue Per Turbine Paid Easement Payment Basement Payment Basem	ATION ATION Total property): R EASEMENT PA Based on 2% of I 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2 2,157.5 2,200.7	Par Original Estimate 6.94 112 2670 emaining Total One- YMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,459.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1 4,147.5 4,230.4 4,315.0 4,401.3	## As-Built ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 112 ## 2613.6 ## 10.07 ## 10.	Payment Due: Payment 70 30 2 ment Payment Due: Payment Schedule F Choose Highest	\$846.48 Amount Di 219.10 0.00 0.00 \$219.10 Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,881.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41 6,868.08 7,005.44 7,145.65 7,288.46

By 03 Revd

This information has been gathered from reliable sources but, Fox Auction Company & Benchmark Agribusiness, Inc. do not guarantee the accuracy. All prospective buyers should do their own research and independently verify any information on which they are going to base their decision to buy.

This property is being sold "AS IS." The property is being sold subject to any easements including road, drainage, utility or other easements of record or pending. The sellers do not warranty or guarantee that existing fences coincide exactly with the rectangular survey lines. Any new fencing, if applicable, will be the responsibility of the purchaser pursuant to lowa statutes.

Fox Auction Company & Benchmark Agribusiness, Inc. are agents for the Seller.